## **Attock Petroleum Limited**



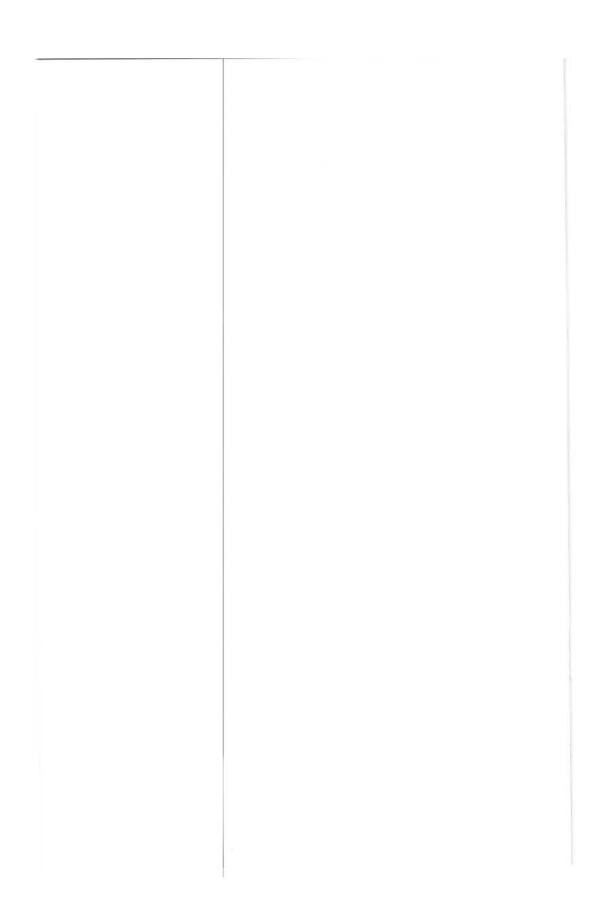
# Interim Report & Financial Statements

For the 1st Quarter Ended September 30, 2008









### **Company Information**

### Directors

Dr. Ghaith R. Pharaon Chairman (Alternate Director Mr. Shuaib A. Malik)

Mr. Laith G. Pharaon (Alternate Director Mr. Bilal A. Khan)

Mr. Wael G. Pharaon (Alternate Director Mr. Rehmat Ullah Bardaie)

Mr. Babar Bashir Nawaz

Mr. M. Adil Khattak

Mr. Munaf Ibrahim

Mr. Shuaib A. Malik Chief Executive

### Company Secretary

Mr. Rehmat Ullah Bardaie

### **Audit Committee**

Mr. Babar Bashir Nawaz Chairman

Mr. M. Adil Khattak

Mr. Bilal A. Khan (Alternate Director to Mr. Laith G. Pharaon)

### Auditors

A. F. Ferguson & Co. Chartered Accountants

### Registered Office

6, Faisal Avenue, F-7/1, Islamabad

### Bankers

Faysal Bank Limited Habib Bank Limited

### Share Registrar

THK Associates (Pvt.) Limited Ground Floor, State Life Building -3 Dr. Ziauddin Ahmed Road, Karachi Tel: 92-21-111-000-322 Fax: 92-21-5655595

### Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansions, 30-The Mall, Lahore

### Correspondence Address

6, Faisal Avenue, F-7/1, Islamabad Tel:92-51-2611600 Email: contact@apl.com.pk

Website: www.apl.com.pk

### **DIRECTORS' REVIEW**

The Board of Directors of Attock Petroleum Limited (APL) is pleased to present the financial statements for the first quarter of the financial year 2008-09.

The first quarter witnessed downward trend in international crude oil prices after unprecedented rise during financial year 2007-08. Oil Petroleum Exporting Countries' (OPEC) average crude prices came down to US \$ 96/bbl in September 2008 from US \$ 128/bbl in June 2008. However, devaluation of Pak Rupee against US Dollar remained the major challenge for the industry as well as for the overall economy and partly offset the favourable impact of receding oil prices.

The substantial increase in the receivable from Government of Pakistan (GOP) on account of Price Differential Claim (PDC) on HSD and delayed payments from Government agencies in connection with fuel supplies created problems in honouring our committed payments on the due dates. However, presently, Government's subsidy on HSD has reduced to nil due to reducing oil prices which is expected to overcome the liquidity issues of the industry.

During this quarter our focus was much more on improving efficiency in all segments of business. The Company earned profit after tax of Rs 785 million as against a profit of Rs 549 million during corresponding period last year. This has resulted in earnings per share of Rs 16.36 against Rs 11.43 during same period last year. This improvement in the profitability is mainly driven by increase in international oil prices, better product mix and efficient inventory management.

During the quarter under review, 15 new pumps were commissioned bringing the total number of operational gas stations to 224 as on September 30, 2008. Further, we are in the process of restructuring our existing retail outlets in terms of looks and services. In this area the Company is making significant investments in order to better address the needs of customers by providing state-of-the-art facilities.

In order to capture the potential market in down stream oil sector, efforts are continuously pouring in to increase the muscles of our infra-structure. Strategic planning and customer satisfaction are the main focal points to achieve consistency. Machike terminal is near completion and will be commissioned by the end of this year. The Company is making all the endeavours to start construction of terminal at Port Qasim which has been held in abeyance due to certain possession related legal issues.

### **DIRECTORS' REVIEW**

The management remain focused on enhancing the position of the Company for the longer term and is firmly of the opinion that the fundamentals of the Company are such that this strengthening will continue.

On Behalf of the Board

Islamabad October 30, 2008

SHUAIB A. MALIK CHIEF EXECUTIVE

### CONDENSED INTERIM BALANCE SHEET (UNAUDITED)

AS AT SEPTEMBER 30, 2008

		September 30, 2008	June 30, 2008
	Note	Rupees	s ('000)
SHARE CAPITAL AND RESERVES			
Authorised capital		750,000	750,000
Issued, subscribed and paid up capital		480,000	480,000
Reserves			
Special reserve		31,376	53,272
Revenue reserve Unappropriated profit		5,809,606	5,002,577
NON CURRENT LIABILITIES		6,320,982	5,535,849
Long term deposits		132,847	121,137
Deferred tax liability		18,000	14,000
CURRENT LIABILITIES		150,847	135,137
Trade and other payables	3	11,152,373	9,814,694
Provision for income tax		138,003	28,421
		11,290,376	9,843,115
CONTINGENCIES AND COMMITMENTS	4	47.700.005	45.544.401
		17,762,205	15,514,101

	Note	September 30, 2008 Rupe	June 30, 2008 es ('000)
PROPERTY, PLANT AND EQUIPMENT	5	982,306	922,621
LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES	6	717,766	709,081
CURRENT ASSETS			
Stores and spares		5,029	5,164
Stock in trade		124,513	299,092
Trade debts	7	8,305,811	5,825,869
Advances, deposits, prepayments and other receivables	В	2,073,744	1,304,014
Short term investments		114,184	330,369
Cash and bank balances	9	5,438,852 16,062,133	6,117,891 13,882,399
		17,762,205	15,514,101

The annexed notes form an integral part of these financial statements.

Chief Executive

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### CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)

FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2008

	THREE MONTHS TO		NTHS TO
		September 30, 2008	September 30, 2007
	Note	Rupees ('000)	
Sales		22,404,560	12,623,355
Sales tax		(2,660,829)	(1,371,268)
NET SALES		19,743,731	11,252,087
Cost of products sold		(18,862,839)	(10,650,280)
GROSS PROFIT		880,892	601,807
Other operating income	10	299,864	155,558
Operating expenses	11	(164,965)	(64,657)
OPERATING PROFIT		1,015,791	692,708
Income on bank deposits and short term investments		164,255	104,309
Share of (loss)/profit of associated companies		(13,994)	5,552
Workers' profit participation fund		(59,002)	(39,851)
PROFIT BEFORE TAXATION		1,107,050	762,718
Provision for taxation		(,321,917)	(214,000)
PROFIT FOR THE PERIOD		785,133	548,718
Basic earnings per share (Rupees)		16,36	11.43

The annexed notes form an integral part of these financial statements.

Chief Executive

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### CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2008

	THREE MONTHS TO	
	September 30,	September 30,
	2008	2007
CAPILE COMP COOK A CONTRACT A CONTRACT	Rupe	es ('000)
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	1,107,050	762,718
Adjustment for		7 55,77 70
Depreciation	18,368	15,487
Gain on sale of property, plant and equipment	(22)	10,107
Income on bank deposits and short term investments	(164,255)	(104,309)
Share of loss/(profit) of associated companies	13,994	(5,552)
	975,135	668,344
Changes in working capital	2.31.22	000,044
Decrease/(Increase) in stores and spares	135	(4,907)
Decrease/(Increase) in stock in trade	174,579	(87,732)
(Increase)/Decrease in trade debts	(2,479,942)	1,356.875
(Increase) in advances, deposits, prepayments	12,475,0427	1,000,070
and other receivables	(763,809)	(335,131)
Increase/(Decrease) in trade and other payables	1,337,753	(1,995,676)
and only only	(1,731,284)	(1,066,571)
Taxes paid	(208,335)	(156,961)
Net cash flow from operating activities	(964,484)	(555,188)
The second of the second desired	(304,404)	(333,188)
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(78,086)	(111,862)
Proceeds from sale of property, plant and equipment	54	(111,002)
Long term investment in associated companies	(22,679)	7:
Short term investments	200,000	(100,000)
Income received on bank deposits and investments	174,519	91,653
Net cash flow from investing activities	273,808	(120,209)
		1120,2007
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid	(73)	(19,355)
Long term deposits received	11,710	2,006
Net cash flow from financing activities	11,637	(17,349)
(DECREASE) IN CASH AND CASH EQUIVALENTS	(679,039)	(692,746)
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD	6,117,891	4,066,809
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	5,438,852	3,374,063

The annexed notes form an integral part of these financial statements.

Chief Executive

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FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2008

	Share capital	Special reserve	Unappropriated profit	Rupees ('000) Total
Balance as at June 30, 2007	400,000	18,004	3,036,293	3,454,297
Final dividend @ 140% relating to year ended June 30, 2007	129	Table 1	(560,000)	(560,000)
Issue of bonus shares	80,000	121	(80,000)	3.00
Profit for the period		= =	548,718	548,718
Balance as at September 30, 2007	480,000	18,004	2,945,011	3,443,015
Profit for the period	5	2	2,092,834	2,092,834
Transfer to special reserve by associated companies	¥	35,268	(35,268)	
Balance as at June 30, 2008	480,000	53,272	5,002,577	5,535,849
Profit for the period	×	*	785,133	785,133
Transfer from special reserve by associated companies	e	(21,896)	21,896	2
Balance as at September 30, 2008	480,000	31,376	5,809,606	6,320,982

The annexed notes form an integral part of these financial statements.

Chief Executive

# SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2008

### 1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995, commenced its operations in 1998 and was listed on Karachi Stock Exchange on March 7, 2005. The Company is engaged in marketing of petroleum products. Pharaon Investment Group Limited Holding s.a.I has controlling interest in the Company.

### 2. BASIS OF PREPARATION

- 2.1 These financial statements have been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting'.
- 2.2 All accounting policies adopted for the preparation of these financial statements are the same as those applied in preparation of the preceding annual published financial statements of the Company.

		September 30, 2008	June 30, 2008
		Rupees	('000)
3.	TRADE AND OTHER PAYABLES	THE REPORT OF THE PROPERTY OF	
	Creditors	152,658	190,476
	Due to related parties - unsecured - note 3.1	9,489,913	8,087,993
	Accrued liabilities	691,789	562,221
	Advance from customers	701,481	951,526
	Retention money	24,455	18,955
	Payable to oil marketing companies under freight pool	31,259	
	Workers' profit participation fund	57,369	96
	Unclaimed dividend	3,449	3,523
		11,152,373	9,814,694
3.1	Due to related parties		
	National Refinery Limited	7,617,562	5,567,988
	Attock Refinery Limited	1,863,339	2,512,462
	Pakistan Oilfields Limited	8,925	6,988
	The Attock Oil Company Limited	*	365
	Attock Cement Pakistan Limited	87	190
		9,489,913	8,087,993

		September 30, 2008	June 30, 2008
		Rupees	(000)
CONTINGENCIES AND COMMITMENT	S		
(i) Claims of Government levies not a the Company and currently under		23,064	23,064
(ii) Corporate guarantees and indemr Company to the Collector Sales Ta	ity bonds issued by the x and Federal Excise, Islamabad	4,058,245	3,078,111
(iii) Guarantees issued by bank on beh	alf of the Company	40,052	34,392
(iv) Capital expenditure commitments		116,617	102,678
		Three months to September 30, 2008	Year ended June 30, 2008
		Rupees	('000')
PROPERTY, PLANT AND EQUIPMENT			
Opening balance Additions during the period/year Disposals during the period/year		822,138 52,892 (54)	706,217 119,309 (3,388)
Closing balance		874,976	822,138
Accumulated depreciation		17	
Opening balance		289,626	215,111
Charge for the period/ year		18,368	77,187
Relating to disposals		(22)	(2,672)
Closing balance		307,972	289,626
TWO CONTRACTOR OF THE CONTRACT		567 868	532,512
Operating assets-Written down value		567,004 415,302	390,109
Capital Work in Progress		982,306	922,621
		800,000	000,000
LONG TERM INVESTMENTS IN ASSO	CIATED COMPANIES		
Balance at beginning of the period / yea Investment in associated companies d Share of (loss)/profit Impairment loss-National Refinery Lim Dividend received	uring the period / year	709,081 22,679 (13,994)	387,246 276,245 105,734 (46,816) (13,328)
Balance at end of the period / year		717,766	709,081

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6.

These represent 1% shareholding in National Refinery Limited, 1.56% shareholding in Attock Refinery Limited and 10% shareholding in Attock Information Technology Services (Private) Limited.

		2008	2008
		Rupees	
7.	TRADE DEBTS		
	Considered good		
	Secured	7,544,726	4,845,529
	Unsecured	696,501	946,180
	Due from related parties - (unsecured) - note 7.1	64,584	34,160
	and the same of th	8,305,811	5,825,869
	Unsecured- Considered Doubtful	31,000	31,000
	Provision for doubtful debts	(31,000)	(31,000)
	Tronson for dodostal debits	8,305,811	5.825.869
			3,323,333
7.1	Due from related parties		
	Pakistan Oilfields Limited	52,996	30,030
	Attock Cement Pakistan Limited	10,656	3,778
	Attock Refinery Limited	523	352
	National Refinery Limited	409	)A
		64,584	34,160
8.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
	Advances - considered good	23,635	71,386
	Trade deposits and short-term prepayments	17,988	10,955
	Current account balances with statutory authorities	229,867	308,415
	Accrued income	22,754	16,833
	Price differential claim receivable from the Government	1,761,808	872,542
	Receivable from oil marketing companies under freight pool	2	16,581
	Claims receivable	11,623	515
	Due from related party - unsecured		
	Attock Information Technology Services	4,791	4,044
	The Attock Oil Company Limited	162	<u> </u>
	Workers' profit participation fund	-	1,634
	Staff pension fund	765	765
	Other receivables	351	344
		2,073,744	1,304,014
3.	CASH AND BANK BALANCES		
	Cash in hand	1,901	904
	Bank balances		
	On short term deposits	4,354,752	3,359,689
	On interest/markup bearing saving accounts	1,078,745	2,753,771
	On current accounts	3,454	3,527
		5,438,852	6,117,891
W. Seri	D		69 1972 197

September 30,

June 30,

<sup>9.1.</sup> Deposits of Rs 53,406 thousand (June 2008: Rs 47,986 thousand) were under lien with banks against letters of guarantees and letters of credits.



Three months to

September 30, September 30,

Rupees ('000)

10. OTHER OPERATING INCOME

Commission and handling income Other income

233,004	100,000
700 00/	155,558
2,672	2,790
297,192	152,768

### 11. OTHER OPERATING EXPENSE

This includes exchange loss of Rs 79,424 thousand (September 2007: Rs 1,104 thousand).

Three n	nonths to
September 30,	September 30,
The state of the s	0007

2007

Rupees ('000)

### 12. TRANSACTIONS WITH RELATED PARTIES

Purchase of petroleum products	19,179,715	9,792,820
Sale of petroleum products	306,668	114,243
Commission and handling income	297,192	135,339
Administrative services expenses	7,789	2,828
Other related parties		
Remuneration of Chief Executive and		
key management personnel including benefits and perquisites	4,437	3,559
Contribution to staff retirement benefits plans		5 V20
Staff Pension fund trust Staff Provident fund trust	1,617 808	1,191 562
7 <del>7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 </del>		500
Contribution to workers' profit participation fund	59,002	39,851

### 13. NON-ADJUSTING EVENT AFTER BALANCE SHEET DATE

The Board of Directors in their meeting held on October 08, 2008 have proposed a final cash dividend for the year ended June 30, 2008 @ Rs 20 per share, amounting to Rs 960,000 thousand and bonus issue @ 20% i.e. one share for every five shares held for approval of the members in the Annual General Meeting to be held on October 31, 2008.

### 14. DATE OF AUTHORIZATION FOR ISSUE

These financial statements were authorized for issue by the Board of Directors of the Company on October 30, 2008.

Chief Executive

Director



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