

ATTOCK PETROLEUM LIMITED

Interim Report

Statements

For the Quarter Ended March 31, 2009

COMPANY INFORMATION

Directors

Dr. Ghaith R. Pharaon Chairman (Alternate Director Mr. Shuaib A. Malik)

Mr. Laith G. Pharaon (Alternate Director Mr. Bilal A. Khan)

Mr. Wael G. Pharaon (Alternate Director Mr. Rehmat Ullah Bardaie)

Mr. Babar Bashir Nawaz

Mr. M. Adil Khattak

Mr. Munaf Ibrahim

Mr. Shuaib A. Malik Chief Executive

Company Secretary

Mr. Rehmat Ullah Bardaie

Audit Committee

Mr. Babar Bashir Nawaz Chairman

Mr. M. Adil Khattak

Mr. Bilal A. Khan (Alternate Director to Mr. Laith G. Pharaon)

Auditors

A. F. Ferguson & Co. Chartered Accountants

Registered Office

6, Faisal Avenue, F-7/1, Islamabad

Bankers

Faysal Bank Limited Habib Bank Limited

Share Registrar

THK Associates (Pvt.) Limited Ground Floor, State Life Building-3 Dr. Ziauddin Ahmed Road, Karachi Tel: 92-21-111-000-322 Fax: 92-21-5655595

Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansions, 30-The Mall, Lahore

Correspondence Address

6, Faisal Avenue, F-7/1, Islamabad Tel:92-51-2611600 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW



The Board of Directors of Attock Petroleum Limited feel pleasure in presenting the report on the affairs of the Company together with financial statements for the nine months ended March 31, 2009.

Due to improved product mix and better fund management your Company's profit after tax increased by 33% to Rs. 2,218 million as against the profit of Rs. 1,665 million during the corresponding period last year translated into earnings per share of Rs. 38.51 against Rs. 28.91 during same period last year.

Following the fall in the global prices of the commodities, average crude oil prices announced by the Organization of the Petroleum Exporting Countries' (OPEC) also came down to US \$ 45/bbl in March 2009 from US \$ 128/bbl in June 2008. Consequently, the subsidy given by the GoP in the form of Price Differential Claim (PDC) on Diesel was reduced to zero in October 2008. Nevertheless, an amount of Rs. 720 million was still receivable from GoP as at March 31, 2009 on account of PDC related to prior period.

Due to deteriorating macro-economic indicators, liquidity crisis and circular debt in the country, substantial receivables on account of supplies to Government owned entities have been accumulated. In this regard, Rs. 6.0 billion was receivable from these entities as at March 31, 2009 and management is making all the possible efforts for recovering this amount.

Adopting a proactive approach and focusing on improving efficiency in the business, 30 new retail outlets were commissioned during the period bringing the total number of operational retail outlets to 239 as on March 31, 2009. Restructuring of our existing retail outlets in terms of looks and services is in progress and the Company is making significant investment in order to better address the needs of customers by providing state-of-the-art facilities.

Continuing its thrust on the up-gradation, enhancement and development of infrastructure, work is in progress for setting up new storage terminals. The bulk oil terminal at Machike is near completion and is expected to be commissioned by the end of current fiscal year. The Company

is making all the endeavours to start construction of terminal at Port Qasim which has been held in abeyance due to certain possession related legal issues.

The Board would like to extend its gratitude to the staff members, customers, suppliers, contractors, shareholders and Government authorities for their continued interest, support and loyalty to the Company.

On behalf of the Board

Islamabad, April 20, 2009

> SHUAIB A. MALIK CHIEF EXECUTIVE

CONDENSED INTERIM BALANCE SHEET (UNAUDITED) AS AT MARCH 31, 2009

March 31, 2009

June 30, 2008

Note

Rupees ('000)

SHARE CAPITAL AND RESERVES

OTIVITE OUT TIME WIND HEDELITES			
Authorised capital 150,000,000 (June 30, 2008: 75,000,000) ordinary shares of Rs 10 each		1,500,000	750,000
Issued, subscribed and paid up capital 57,600,000 (June 30, 2008: 48,000,000) ordinary shares of Rs 10 each		576,000	480,000
Reserves			
Special reserve		34,097	53,272
Revenue reserve Unappropriated profit		5,607,732	5,002,577
		6,217,829	5,535,849
NON CURRENT LIABILITIES			
Long term deposits		146,077	121,137
Deferred income tax liability		29,000	14,000
		175,077	135,137
CURRENT LIABILITIES			
Trade and other payables	3	9,373,598	9,813,929
Dividend Payable		556,197	
Provision for income tax		342,167	28,421
		10,271,962	9,842,350
CONTINGENCIES AND COMMITMENTS	4		
		16,664,868	15,513,336

	Note	March 31, 2009 Rupees	June 30, 2008 ('000)
PROPERTY, PLANT AND EQUIPMENT	5	1,066,121	922,621
LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES	6	719,591	709,081
CURRENT ASSETS			
Stores and spares		19,056	5,164
Stock in trade		446,492	299,092
Trade debts	7	6,839,215	5,825,869
Advances, deposits, prepayments and other receivables	8	1,008,087	1,303,249
Short term investments		e**	330,369
Cash and bank balances	9	6,566,306	6,117,891
		14,879,156	13,881,634

15,513,336 16,664,868

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

FOR THE NINE MON	THS ENDED MAI	KCH 3	1, 2009 Quarter	ended	Nine Mont	hs ended
	4	lote	March 31 2009	March 31 2008	March 31 2009	March 31 2008
			Rupees	('000')	Rupees	('000')
SALES			13,765,010	14,987,107	51,434,802	40,593,743
Sales tax			(1,776,487)	(1,760,959)	(6,390,363)	(4,639,360)
NET SALES			11,988,523	13,226,148	45,044,439	35,954,383
Cost of products sold			(11,304,059)	(12,611,606)	(42,741,607)	(34,161,172)
GROSS PROFIT			684,464	614,542	2,302,832	1,793,211
Other operating income	()	10	176,936	246,816	622,634	616,479
Operating expenses			(100,237)	(82,174)	(378,495)	(226,501)
OPERATING PROFIT			761,163	779,184	2,546,971	2,183,189
Income on bank deposi	its and investments	\$	251,994	83,145	629,892	265,714
Share of profit of assoc	ciated companies		43,949	13,277	12,704	33,322
Workers' profit participa	ation fund		(50,658)	(43,117)	(160,087)	(123,112)
PROFIT BEFORE TAXA	TION		1,006,448	832,489	3,029,480	2,359,113
Provision for taxation	- Current		(246,500)	(250,000)	(796,500)	(692,000)
	- Deferred		(10,000)	(1,000)	(15,000)	(2,000)
			(256,500)	(251,000)	(811,500)	(694,000)
PROFIT FOR THE PER	IOD		749,948	581,489	2,217,980	1,665,113
Earnings per share (Ru	pees)	12	13.02	10.10	38.51	28.91

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2009	Nine Months ended		
	March 31 2009	March 31 2008	
CASH FLOWS FROM OPERATING ACTIVITIES	Rupees	('000)	
Profit before taxation	3,029,480	2,359,113	
Adjustment for			
Depreciation Gain on sale of property, plant and equipment Income on bank deposits and investments Share in (profit) of associated companies	64,722 (1,937) (629,892) (12,704) 2,449,669	55,249 (186) (265,714) (33,322) 2,115,140	
Changes in working capital	_,,	-,,,,,,,,,	
(Increase) in stores and spares	(13,892)	(10,664)	
(Increase) in stock in trade	(147,401)	(170,743)	
(Increase) in trade debts	(1,013,346)	(2,097,538)	
Decrease/(Increase) in advances, deposits, prepayments and other receivables	362,325	(1,244,625)	
(Decrease)/Increase in trade and other payables	(442,208)	1,461,902	
Taxes paid	(1,254,522) (482,754)	(2,061,668) (432,995)	
Net cash flow from operating activities	712,393	(379,523)	
CASH FLOWS FROM INVESTING ACTIVITIES			
ixed capital expenditure	(208,432)	(319,758)	
Proceeds from sale of property, plant and equipment	2,148	265	
ong term investment in associated company	(22,679)	1.74	
Short term investments	330,369	(100,000)	
ncome received on bank deposits and short term investments	561,860	262,785	
Dividend received from associated companies	24,873	13,328	
let cash flow from investing activities	688,139	(143,380)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid	(977,057)	(559,035)	
ong term deposits received	24,940	4,300	
Net cash flow from financing activities	(952,117)	(554,735)	
NCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	448,415	(1,077,638)	
CASH AND CASH EQUIVALENTS AT JULY 1	6,117,891	4,066,809	
CASH AND CASH EQUIVALENTS AT MARCH 31	6,566,306	2,989,171	
	,		

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

NA-	Share capital	Special reserve	Unappropriated profit	Total
_		Ru	pees ('000)	
Balance at June 30, 2007	400,000	18,004	3,036,293	3,454,297
Final dividend @ 140% relating to the year ended June 30, 2007	(4)	12	(560,000)	(560,000)
Issue of bonus shares	80,000		(80,000)	65
Profit for the nine months ended March 31, 2008	0.75		1,665,113	1,665,113
Balance at March 31, 2008	480,000	18,004	4,061,406	4,559,410
Profit for the three months ended June 30, 2008	-		976,439	976,439
Transfer to special reserve by associated companies	~	35,268	(35,268)	***
Balance at June 30, 2008	480,000	53,272	5,002,577	5,535,849
Final dividend @ 200% relating to the year ended June 30, 2008	8		(960,000)	(960,000)
Issue of bonus shares	96,000		(96,000)	(file)
Interim dividend @ 100% relating to the year ending June 30, 2009	×	7	(576,000)	(576,000)
Profit for the nine months ended March 31, 2009	×	G _C	2,217,980	2,217,980
Transfer from special reserve by associated compani	es -	(19,175)	19,175	5
Balance at March 31, 2009	576,000	34,097	5,607,732	6,217,829

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2009

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995, commenced its operations in 1998 and was listed on Karachi Stock Exchange on March 7, 2005. The Company is engaged in marketing of petroleum products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2008: 34.38%) shares of the Company.

2. BASIS OF PREPARATION

- 2.1 These financial statements have been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting'.
- 2.2 All accounting policies as adopted for the preparation of these financial statements are the same as those applied in preparation of the preceding annual published financial statements of the Company.

			March 31, 2009	June 30, 2008
3.	TRAI	DE AND OTHER PAYABLES	Rupee	s ('000)
	Accri Adva Paya Reter Work Uncla	tors to related parties (note 3.1) ued liabilities nce from customers ble to oil marketing companies under freight pool ntion money ters' profit participation fund aimed dividend Pension Fund payable/(receivable)	105,023 7,840,966 379,388 814,652 41,040 26,174 160,087 6,268	190,476 8,087,993 562,221 951,526 - 18,955 - 3,523 (765)
3.1	N A P T A	to related parties ational Refinery Limited ttock Refinery Limited akistan Oilfields Limited he Attock Oil Company Limited ttock Cement Pakistan Limited	9,373,598 6,181,188 1,649,693 9,990 - 95 7,840,966	9,813,929 5,567,988 2,512,462 6,988 365 190 8,087,993
.570	(i)	Claims of Government levies not accepted by the Company and currently under appeal	10,044	23,064
	(ii)	Corporate guarantees and indemnity bonds issued by the Company to the Collector Sales Tax and Federal Excise, Islamabad	3,874,490	3,078,111
	(iii)	Guarantees issued by bank on behalf of the Company	43,287	34,392
	(iv)	Capital expenditure commitments	25,981	102,678

			Nine months of March 31 2009	•	Year ended June 30, 2008
5.	PROPERTY, PLANT AND EQUIPMENT		n	upees ('00	JU)
J.	PROFERIT, PLANT AND EQUIPMENT				
	Cost Opening balance Additions during the period / year Disposals during the period / year Closing balance		822,1 161,3 (2,5 980,8	32 (92)	706,217 119,309 (3,388) 822,138
	Accumulated depreciation Opening balance Charge for the period / year Relating to disposals Closing balance Operating assets - written down value		289,6 64,7 (2,3 351,9 628,9	(22 (882) (66	215,111 77,187 (2,672) 289,626 532,512
	Capital work in progress		437,2 1,066,1		390,109 922,621
6.	LONG TERM INVESTMENTS IN ASSOCIATED COMPA	NIES			
	Balance at beginning of the period / year Investment in associated company during the period/y Share of profit for the period/year Impairment loss-National Refinery Limited	/ear	709,0 22,6 25,5 (12,8	679 662 858)	387,246 276,245 105,734 (46,816) 58,918
	Dividend received during the period/year Balance at end of the period / year		(24,8 719,5	373)	(13,328) 709,081
		March 3	1 2009	June 3	30, 2008
6.1	The Company's interest in associated companies is as follows:	Holding %	Amount Rs ('000)	Holding %	Amount Rs ('000)
	Quoted				
	National Refinery Limited Attock Refinery Limited	1 1.56	361,925 352,024	1 1.41	382,240 321,454
	Unquoted				
	Attock Information Technology Services (Private) Limited	10 _	5,642 719,591	10 _	5,387 709,081

		Nine months ended March 31, 2009 Rupees (Year ended June 30, 2008
7.	TRADE DEBTS		
	Considered good Secured Unsecured Due from related parties (note 7.1)	6,011,326 48,201 779,688 6,839,215	4,845,529 946,180 34,160 5,825,869
	Considered doubtful - unsecured Provision for doubtful debts	31,000 (31,000)	31,000 (31,000)
7.1	Due from related parties	6,839,215	5,825,869
r.s.t	Pakistan Oilfields Limited Attock Cement Pakistan Limited Attock Refinery Limited Attock Gen Limited	31,659 11,735 805 735,489	30,030 3,778 352
8.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES	779,688	34,160
	Loans and advances Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Claims receivable Due from related parties Attock Information Technology Services (Private) Limited The Attock Oil Company Limited Staff provident fund Workers' profit participation fund Other	26,381 13,800 156,360 84,864 719,848 - 4,283 1,019 163 857 - 512 1,008,087	71,386 10,955 308,415 16,833 872,542 16,581 515 4,044 - 1,634 344 1,303,249
9.	CASH AND BANK BALANCES		17-7-7-17
	Cash in hand Bank balances on Short term deposits Interest/mark-up bearing saving accounts Current account	1,915 5,451,100 1,105,047 8,244 6,564,391 6,566,306	904 3,359,689 2,753,771 3,527 6,116,987 6,117,891

^{9.1} Short term deposits of Rs 43,287 thousand (June 30, 2008: Rs 47,986 thousand) were under lien with banks against letters of guarantees and letters of credits.

		Quarter e	Quarter ended		Nine Months ended	
		March 31, 2009	March 31, 2008	March 31, 2009	March 31, 2008	
		Rupees	('000)	Rupee	s ('000)	
10.	OTHER OPERATING INCOME					
	Commission and handling income	173,063	244,112	611,625	606,688	
	Other income	3,873	2,704	11,009	9,791	
		176,936	246,816	622,634	616,479	
11.	TRANSACTIONS WITH RELATED PARTIES					
	Associated companies					
	Purchase of petroleum products	9,148,337	12,833,993	39,110,496	33,173,310	
	Sale of petroleum products	980,295	171,984	1,554,314	399,571	
	Commission and handling income	173,012	244,112	611,573	589,258	
	Administrative services expense	16,061	2,954	27,401	12,913	
	Other related parties					
	Remuneration of Chief Executive and key management personnel including	F 040	0.000	00.400	16.017	
	benefits and perquisites	5,813	2,998	22,480	16,917	
	Contribution to staff retirement benefits pl Staff Pension fund trust		1 007	4,097	4,110	
	Staff Provident fund trust	1,834 841	1,607 683	2,371	1,890	
	Contribution to workers' profit partic patio	n a a saidh	43,117	157,587	123,112	
	continuation to mornoro pront pur do pado		1997.17	5.5.12.5.7		

12. EARNINGS PER SHARE

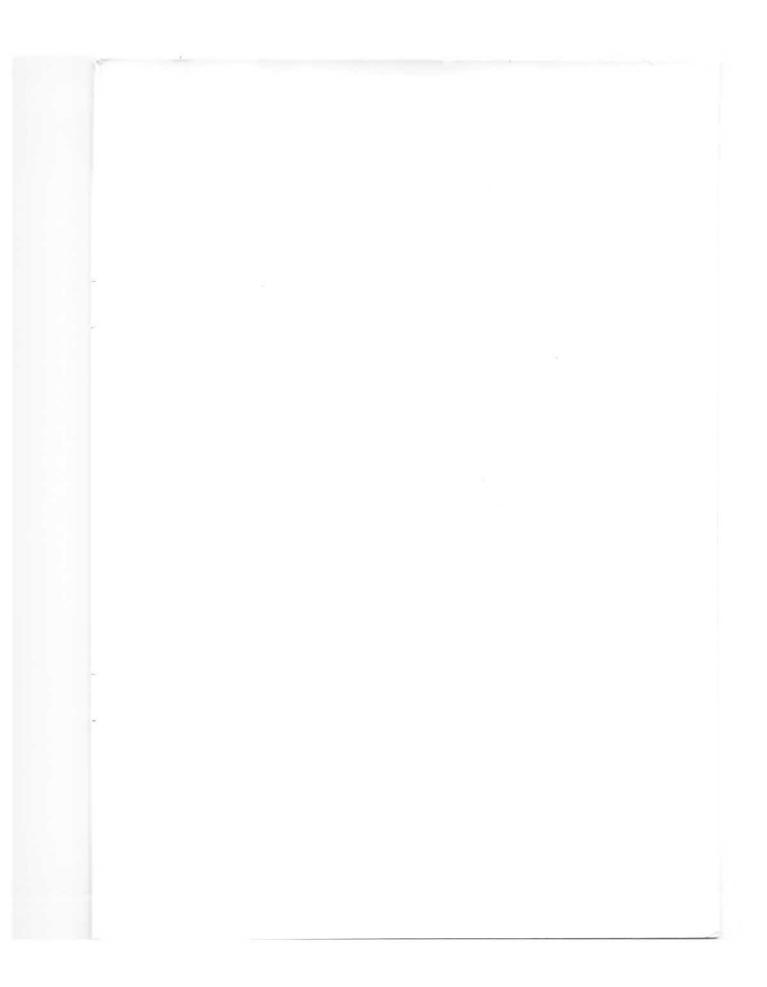
Basic earnings per share previously reported at Rs 34.69 in the financial statements for the nine months ended March 31, 2008 has been restated to Rs 28.91 for 9,600,000 bonus shares issued during the nine months ended March 31, 2009.

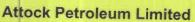
A diluted earnings per share has not been presented as the Company does not have any convertible instruments in issue as at March 31, 2008 and 2009 which would have any effect on the earnings per share if the option to convert is exercised.

13. DATE OF AUTHORISATION FOR ISSUE OF FINANCIAL STATEMENTS

These condensed interim financial statements were authorised for issue by the Board of Directors of the Company on April 20, 2009.

Chief Executive





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