

Attock Petroleum Limited



Interim Report & Financial Statements

For the Half Year Ended December 31, 2008

Company Information

Directors

Dr. Ghaith R. Pharaon Chairman (Alternate Director Mr. Shuaib A. Malik)

Mr. Laith G. Pharaon (Alternate Director Mr. Bilal A. Khan)

Mr. Wael G. Pharaon (Alternate Director Mr. Rehmat Ullah Bardaie)

Mr. Babar Bashir Nawaz

Mr. M. Adil Khattak

Mr. Munaf Ibrahim

Mr. Shuaib A. Malik Chief Executive

Company Secretary

Mr. Rehmat Ullah Bardaie

Audit Committee

Mr. Babar Bashir Nawaz Chairman

Mr. M. Adil Khattak

Mr. Bilal A. Khan (Alternate Director to Mr. Laith G. Pharaon)

Auditors

A. F. Ferguson & Co. Chartered Accountants

Registered Office

6, Faisal Avenue, F-7/1, Islamabad

Bankers

Faysal Bank Limited Habib Bank Limited

Share Registrar

THK Associates (Pvt.) Limited Ground Floor, State Life Building -3 Dr. Ziauddin Ahmed Road, Karachi Tel: 92-21-111-000-322 Fax: 92-21-5655595

Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansions, 30-The Mall, Lahore

Correspondence Address

6, Faisal Avenue, F-7/1, Islamabad Tel:92-51-2611600 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW



The Board of Directors of Attock Petroleum Limited is pleased to present the financial statements for the half year ended December 31, 2008.

During the period under review, your Company earned profit after tax of Rs.1,468 million as against the profit of Rs.1,084 million during the corresponding period last year translated into earnings per share of Rs.25.49 against Rs.18.81 during same period last year. Despite decrease in volume due to lesser availability of the petroleum products from the sources, the profitability has increased by 35% mainly due to improved product mix and better fund management. The Board has declared an interim cash dividend @ 100% (Rs.10/- per share of Rs.10/- each) for the financial year ending June 30, 2009.

The first half of the financial year 2008-09 witnessed unprecedented downfall in international crude oil prices from its peak. Oil Petroleum Exporting Countries' (OPEC) average crude oil price came down to US \$ 39/bbl in December 2008 from US \$ 128/bbl in June 2008. The decrease in international oil prices was partly absorbed to bridge the burgeoning budget deficit of the Government of Pakistan (GoP) and resultantly the subsidy given by the GoP in the form of Price Differential Claim (PDC) was reduced to zero. Nevertheless, an amount of Rs.970 million was still receivable from GoP as at December 31, 2008 on account of PDC related to the period prior to October 2008.

Due to deteriorating economic indicators and liquidity crisis in the country, substantial receivables on account of supplies to Government owned entities have been accumulated resulting in problems in honouring committed payments on the due dates. In this regard, Rs.6.8 billion is receivable from these entities as at December 31, 2008 and management is making strenuous efforts for recovering this amount.

Our focus, during this period, was much more on improving efficiency in all segments of business. 23 new retail outlets were commissioned bringing the total number of operational retail outlets to 232 as on December 31, 2008. Restructuring of our existing retail outlets in terms of looks and services is in progress and the Company is making significant investment in order to better address the needs of customers by providing state-of-the-art facilities.

Continuing its thrust on the up-gradation, enhancement and development of infrastructure, work is in progress for setting up new storage terminals. The bulk oil terminal at Machike is near completion and will be



DIRECTORS' REVIEW

commissioned by the end of 2008-09. The Company is making all the endeavours to start construction of terminal at Port Qasim which has been held in abeyance due to certain possession related legal issues.

The Board acknowledges the dedication and commitment of all staff members in the performance of their duties without which these results would not have been achieved and further expresses appreciation to its customers, suppliers, contractors, shareholders and Government authorities for their continued support and loyalty to the Company.

On Behalf of the Board

Damascus, Syria February 26, 2009

SHUAIB A. MALIK CHIEF EXECUTIVE

AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of Attock Petroleum Limited as at December 31, 2008 and the related condensed interim profit and loss account, condensed interim cash flow statement and condensed interim statement of changes in equity for the half year then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account for quarters ended December 31, 2008 and 2007 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2008.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the half year ended December 31, 2008 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan.

A.F. FERGUSON & CO.
Chartered Accountants

Chartered Accountants

Islamabad February 26, 2009

CONDENSED INTERIM BALANCE SHEET (UNAUDITED)

AS AT DECEMBER 31, 2008

	Note	December 31, 2008 Rupees	June 30, 2008 ('000)
SHARE CAPITAL AND RESERVES			
Authorised capital 150,000,000 (June 30, 2008: 75,000,000) ordinary shares of Rs 10 each		1,500,000	750,000
Issued, subscribed and paid up capital 57,600,000 (June 30, 2008: 48,000,000) ordinary shares of Rs 10 each		576,000	480,000
Reserves			
Special reserve		17,216	53,272
Revenue reserve Unappropriated profit		5,450,665	5,002,577
NON CURRENT LIABILITIES		6,043,881	5,535,849
Long term deposits		140,351	121,137
Deferred income tax liability		19,000	14,000
CURRENT LIABILITIES		159,351	135,137
Trade and other payables	3	9,170,380	9,813,929
Provision for income tax		141,619	28,421
CONTINGENCIES AND COMMITMENTS	4	9,311,999	9,842,350
		15,515,231	15,513,336

	Note	December 31, 2008 Rupee	June 30, 2008 s ('000)
PROPERTY, PLANT AND EQUIPMENT	5	1,050,706	922,621
LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES	6	675,642	709,081
CURRENT ASSETS			
Stores and spares		3,865	5,164
Stock in trade		81,606	299,092
Trade debts	7	6,936,632	5,825,869
Advances, deposits, prepayments and other receivables Short term investments	8	1,334,684	1,303,249 330,369
Cash and bank balances	9	5,432,096 13,788,883	6,117,891 13,881,634
		15,515,231	15,513,336

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

ATTOCK PETROLEUM LIMITED

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CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2008

		Quarter ended Half		Half year	ended
N	ote	December 31, 2008	December 31, 2007	December 31, 2008	December 31, 2007
		Rupees	('000)	Rupees	('000)
SALES		15,265,232	12,983,281	37,669,792	25,606,636
Sales tax		(1,953,047)	(1,507,133)	(4,613,876)	(2,878,401)
NET SALES		13,312,185	11,476,148	33,055,916	22,728,235
Cost of products sold		(12,574,709)	(10,899,286)	(31,437,548)	(21,549,566)
GROSS PROFIT		737,476	576,862	1,618,368	1,178,669
Other operating income	10	145,834	214,105	445,698	369,663
Operating expenses		(113,293)	(79,670)	(278,258)	(144,327)
OPERATING PROFIT		770,017	711,297	1,785,808	1,404,005
Income on bank deposits and investments		213,643	78,260	377,898	182,569
Share of (loss)/profit of associated compa	nies	(17,251)	14,493	(31,245)	20,045
Workers' profit participation fund		(50,427)	(40,144)	(109,429)	(79,995)
PROFIT BEFORE TAXATION		915,982	763,906	2,023,032	1,526,624
Provision for taxation - Current		(232,083)	(232,000)	(550,000)	(442,000)
- Deferred		(1,000)	3,000	(5,000)	(1,000)
		(233,083)	(229,000)	(555,000)	(443,000)
PROFIT FOR THE PERIOD		682,899	534,906	1,468,032	1,083,624
Earnings per share (Rupees)	12	11.86	9.29	25.49	18.81

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

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CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2008

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	December 31, 2008	December 31 2007
CASH FLOWS FROM OPERATING ACTIVITIES	Rupees	('000')
Profit before taxation	2,023,032	1,526,624
Adjustment for		
Depreciation	38,896	33,773
Gain on sale of property, plant and equipment	(1,923)	(6)
Income on bank deposits and investments	(377,898)	(182,569)
Share in loss/(profit) of associated companies	31,245	(20,045)
	1,713,352	1,357,777
Changes in working capital	2000 10	20 0.
Decrease/(Increase) in stores and spares	1,299	(8,136)
Decrease/(Increase) in stock in trade	217,486	(40,316)
(Increase)/Decrease in trade debts	(1,110,763)	61,555
Decrease/(Increase) in advances, deposits, prepayments		
and other receivables	24,754	(776,893)
(Decrease) in trade and other payables	(647,217)	(761,908)
2000 - 100	(1,514,441)	(1,525,698)
Taxes paid	(436,802)	(300,190)
Net cash flow from operating activities	(237,891)	(468,111)
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(167,131)	(211,631)
Proceeds from sale of property, plant and equipment	2,073	10
Long term investment in associated company	(22,679)	
Short term investments	330,369	(100,000)
Income received on bank deposits and short term investments	321,709	193,292
Dividend received from associated companies	24,873	13,328
Net cash flow from investing activities	489,214	(105,001)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid	(956,332)	(558,507)
Long term deposits received	19,214	10,526
Net cash flow from financing activities	(937,118)	(547,981)
(DECREASE) IN CASH AND CASH EQUIVALENTS	(685,795)	(1,121,093)
CASH AND CASH EQUIVALENTS AT JULY 1	6,117,891	4,066,809
CASH AND CASH EQUIVALENTS AT DECEMBER 31	5,432,096	2,945,716

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

Director



CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2008

	Share capital	Special reserve	Unappropriated profit	Rupees ('000) Total
Balance as at June 30, 2007	400,000	18,004	3,036,293	3,454,297
Final dividend @ 140% relating to the year ended June 30, 2007	×	€3	(560,000)	(560,000)
Issue of bonus shares	80,000		(80,000)	(4)
Profit for the half year ended December 31, 2007			1,083,624	1,083,624
Balance at December 31, 2007	480,000	18,004	3,479,917	3,977,921
Profit for the half year ended June 30, 2008	ā	£	1,557,928	1,557,928
Transfer to special reserve by associated companies	8	35,268	(35,268)	(±0)
Balance at June 30, 2008	480,000	53,272	5,002,577	5,535,849
Final dividend @ 200% relating to the year ended June 30, 2008	2		(960,000)	(960,000)
Issue of bonus shares	96,000	3	(96,000)	72.
Profit for the half year ended December 31, 2008	a	æ	1,468,032	1,468,032
Transfer from special reserve by associated companies	12	(36,056)	36,056	(*)
Balance as at December 31, 2008	576,000	17,216	5,450,665	6,043,881

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

Chief Executive

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2008

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995, commenced its operations in 1998 and was listed on Karachi Stock Exchange on March 7, 2005. The Company is engaged in marketing of petroleum products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2008: 34.38%) shares of the Company.

2. BASIS OF PREPARATION

- 2.1 These financial statements have been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting'.
- 2.2 All accounting policies as adopted for the preparation of these financial statements are the same as those applied in preparation of the preceding annual published financial statements of the Company.

		December 31, 2008 Rs ('Ol	June 30, 2008
3.	TRADE AND OTHER PAYABLES	KS CUI	נטנ
	Creditors	100,106	190,476
	Due to related parties (note 3.1)	7,337,166	8,087,993
	Accrued liabilities	421,193	562,221
	Advance from customers	1,166,839	951,526
	Retention money	28,009	18,955
	Workers' profit participation fund	109,429	Н.
	Unclaimed dividend	7,191	3,523
	Staff Pension Fund payable/(receivable)	*	(765)
	Staff Provident Fund	447	7:
		9,170,380	9,813,929
3.1	Due to related parties		
	National Refinery Limited	6,133,169	5,567,988
	Attock Refinery Limited	1,191,862	2,512,462
	Pakistan Oilfields Limited	11,992	6,988
	The Attock Oil Company Limited	(4) Arrest	365
	Attock Cement Pakistan Limited	143	190
		7,337,166	8,087,993
4.	CONTINGENCIES AND COMMITMENTS		
	(i) Claims of Government levies not accepted by		
	the Company and currently under appeal	10,044	23,064
	(ii) Corporate guarantees and indemnity bonds		
	issued by the Company to the Collector Sales		
	Tax and Federal Excise, Islamabad	4,058,245	3,078,111
	(iii) Guarantees issued by bank on behalf of the Company	39,552	34,392
	(iv) Capital expenditure commitments	78,415	102,678





			December 31, 2008	June 30, 2008
			14 (14 (14 (14 (14 (14 (14 (14 (14 (14 (s ('000)
5.	PROPERTY, PLANT AND EQUIPMENT			
	Cost			
	Opening balance		822,138	706,217
	Additions during the period / year		79,335	119,309
	Disposals during the period / year		(2,521)	(3,388)
	Closing balance		898,952	822,138
	Accumulated depreciation			
	Opening balance		289,626	215,111
	Charge for the period / year		38,896	77,187
	Relating to disposals		(2,371)	(2,672)
	Closing balance		326,151	289,626
	Operating assets - written down value		572,801	532,512
	Capital work in progress		477,905	390,109
			1,050,706	922,621
6.	LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES			
	Balance at beginning of the period / year		709,081	387,246
	Investment in associated company during the period/year		22,679	276,245
	Share of (loss)/profit for the period/year		(18,387)	105,734
	Impairment loss-National Refinery Limited		(12,858)	(46,816)
	1 1225000a No. So. 4006 No. 1977. 10 9515		(31,245)	58,918
	Dividend received during the period/year		(24,873)	(13,328)
	Balance at end of the period / year		675,642	709,081
		Decembe	er 31, 2008	June 30, 2008
		Holding	Amount Hold	ding Amount
6.1	The Company's interest in associated companies is as follows:	%	Rs ('000) 9	6 Rs ('000)
	Quoted			
	National Refinery Limited (note 6.2)	1	345,456	1 382,240
	Attock Refinery Limited (note 6.3)	1.56	324,661 1.	41 321,454
	Unquoted			
	The first contract of the second contract of	(202)		10 5007

6.2 The value of investment in National Refinery Limited as at December 31, 2008 is based on a valuation analysis carried out by an external investment advisor engaged by the Company. The recoverable amount has been estimated based on a value in use calculation.

Attock Information Technology Services (Private) Limited

6.3 Based on a valuation analysis carried out by the Company, the recoverable amount of investment in Attock Refinery Limited exceeds its carrying amount. The recoverable amount has been estimated based on value in use calculation.





5,525

675,642

5,387 709,081

7.	TRADE DEBTS		
	Considered good		
	Secured	6,559,289	4,845,529
	Unsecured	312,592	946,180
	Due from related parties (note 7.1)	64,751	34,160
		6,936,632	5,825,869
	Considered doubtful - unsecured	31,000	31,000
	Provision for doubtful debts	(31,000)	(31,000)
		6,936,632	5,825,869
7.1	Due from related parties		
	Pakistan Oilfields Limited	51,142	30,030
	Attock Cement Pakistan Limited	8,811	3,778
	Attock Refinery Limited	766	352
	Attock Gen Limited	4,032	
		64,751	34,160
8.	ADVANCES, DEPOSITS, PREPAYMENTS AND		
	OTHER RECEIVABLES		
	Loans and advances	26,043	71,386
	Trade deposits and short term prepayments	14,035	10,955
	Current account balances with statutory authorities	175,719	308,415
	Accrued income	73,022	16,833
	Price differential claim receivable from the Government	969,848	872,542
	Receivable from oil marketing companies under freight pool	70,336	16,581
	Claims receivable	4,357	515
	Due from related parties	-	
	Attock Information Technology Services (Private) Limited	478	4,044
	The Attock Oil Company Limited Workers' profit participation fund	163	1.634
	Other	683	344
	Oction	1,334,684	1,303,249
9.	CASH AND BANK BALANCES	1,001,001	1,000,240
	Cash in hand	1,900	904
	Bank balances on	1,500	:504
	Short term deposits	4,438,177	3,359,689
	Interest/mark-up bearing saving accounts	984,824	2,753,771
	Current account	7,195	3,527
	in an and its and the an	5,430,196	6,116,987
		5,432,096	6,117,891
		LECTION IN TEXTON	2.75.10.00.22.439

^{9.1} Short term deposits of Rs 41,526 thousand (June 30, 2008: Rs 47,986 thousand) were under lien with banks against letters of guarantees and letters of credits.



	Quarter ended		Half year ended		
	December 31, 2008	December 31, 2007	December 31, 2008	December 31, 2007	
	Rs ('0	00)	Rs ('00	0)	
10. OTHER OPERATING INCOME					
Commission and handling income	141,370	209,808	438,562	362,576	
Other income	4,464	4,297	7,136	7,087	
3	145,834	214,105	445,698	369,663	
11. TRANSACTIONS WITH RELATED PARTIES					
Associated companies					
Purchase of petroleum products	0,782,444	10,546,497	29,962,159	20,339,317	
Sale of petroleum products	267,351	113,344	574,019	227,587	
Commission and handling income	141,369	209,808	438,561	345,146	
Administrative services expense	3,551	7,131	11,340	9,959	
Other related parties					
Remuneration of Chief Executive and					
key management personnel including benefits and perquisites	12,230	10,360	16,667	13,919	
Contribution to staff retirement benefits plans	3				
Staff Pension fund trust Staff Provident fund trust	646 722	1,312 645	2,263 1,530	2,503 1,207	
Contribution to workers' profit participation fund	50,427	40,144	109,429	79,995	

12. EARNINGS PER SHARE

Basic earnings per share previously reported at Rs 22.58 in the financial statements for the half year ended December 31, 2007 has been restated to Rs 18.81 for 9,600,000 bonus shares issued during the half year ended December 31, 2008.

A diluted earnings per share has not been presented as the Company does not have any convertible instruments in issue as at December 31, 2007 and 2008 which would have any effect on the earnings per share if the option to convert is exercised.

13. GENERAL

13.1 NON-ADJUSTING EVENT AFTER THE BALANCE SHEET DATE

The Board of Directors in their meeting held on February 26, 2009 have declared an interim cash dividend @ Rs. 10/- per share, amounting to Rs. \$76 million for the year ending June 30, 2009.

13.2 DATE OF AUTHORIZATION FOR ISSUE OF FINANCIAL STATEMENTS

These condensed interim financial statements were authorised for issue by the Board of Directors of the Company on February 26, 2009.

Chief Executive

Director





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