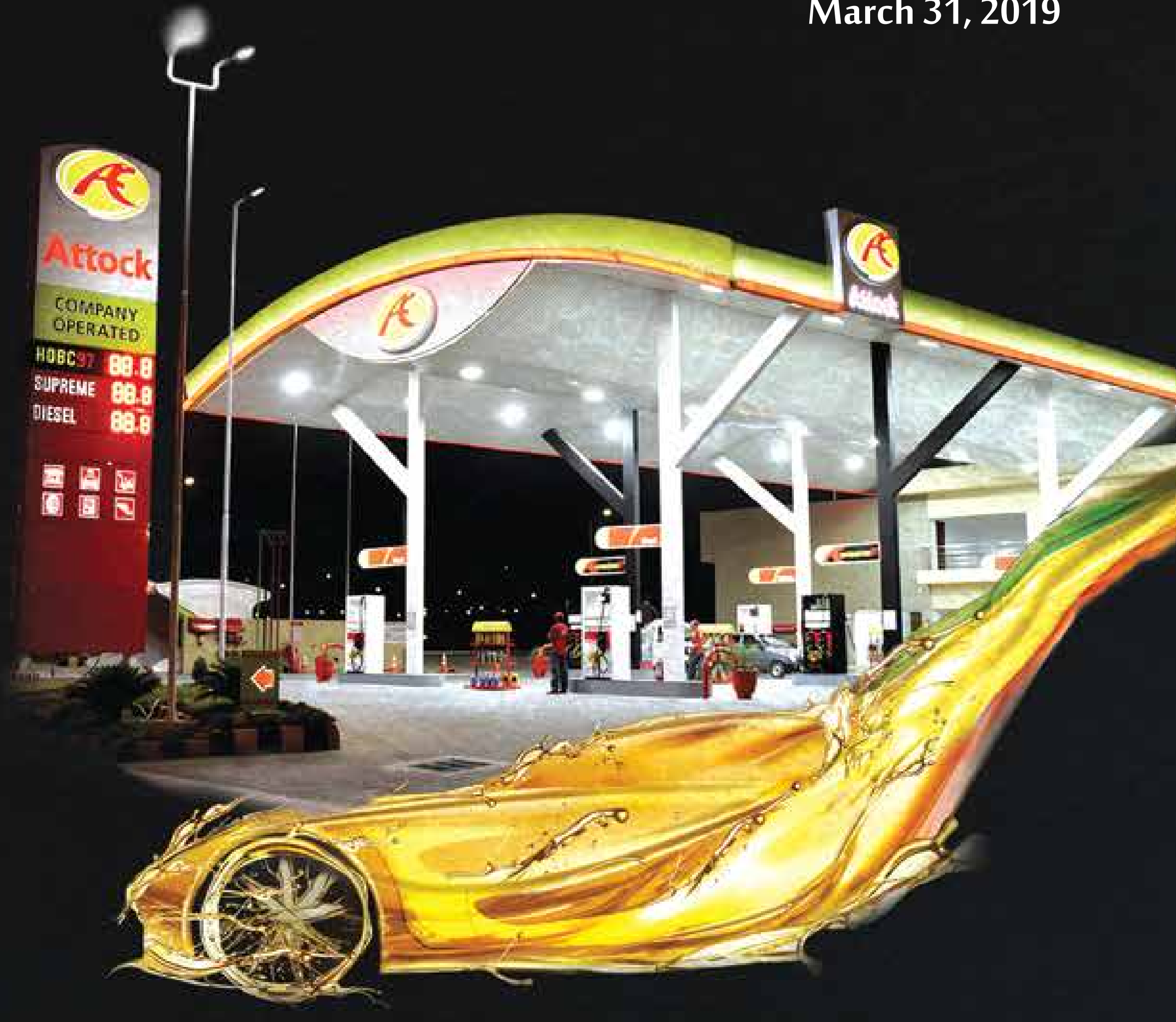
Interim Report &
Financial Statements
For the Nine Month Period Ended
March 31, 2019



Attock

ATTOCK
PETROLEUM
LIMITED

CONTENTS

COMPANY INFORMATION

Directors	**Mr. Laith G. Pharaon** Chairman (Alternate Director - Mr. Iqbal A. Khwaja) **Mr. Wael G. Pharaon** (Alternate Director - Mr. Rehmat Ullah Bardaie) **Mr. Abdus Sattar** **Mr. Babar Bashir Nawaz** **Lt. Gen. (Retd.) Javed Alam Khan** **Mr. Mohammad Raziuddin** **Mr. Shuaib A. Malik** Chief Executive
Audit Committee	**Mr. Mohammad Raziuddin** Chairman **Mr. Abdus Sattar** **Mr. Babar Bashir Nawaz** **Lt. Gen. (Retd.) Javed Alam Khan**
Human Resource & Remuneration Committee	**Mr. Mohammad Raziuddin** Chairman **Mr. Shuaib A. Malik** **Mr. Iqbal A. Khwaja** (Alternate Director to Mr. Laith G. Pharaon)
Company Secretary / CFO	**Mr. Rehmat Ullah Bardaie**
Auditors	**A. F. Ferguson & Co.** Chartered Accountants
Bankers	**Allied Bank Limited** **Askari Bank Limited** **Bank Alfalah Limited** **Habib Bank Limited** **MCB Bank Limited** **United Bank Limited**
Share Registrar	**Central Depository Company of Pakistan Limited** CDC House, 99-B, Block 'B' S.M.C.H.S. Main Shahra-e-Faisal Karachi-74400 UAN: +92-21-111-111-500 Fax: +92-21-34326034 Email: info@cdcpak.com Website: www.cdcpak.com
Legal Advisor	**Ali Sibtain Fazli & Associates**
Registered Office	**Attock House, Morgah, Rawalpindi** Tel: +92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting the report on the financial and operational performance of the Company for the nine month period ended March 31, 2019.

Financial Performance

During the period under review, the Company recorded net sales revenue of Rs. 164,448 million as compared to Rs. 121,749 million earned during same period last year. Sales volume of Furnace Oil decreased significantly not only for APL but Country wide due to reliance of power producers on cheaper fuels (Liquefied Natural Gas and Coal). Similarly, sales volume of Bitumen decreased for the whole industry including APL due to spending cuts by Government on mega development projects. On the other hand, average selling prices of petroleum products increased due to increase in international oil prices which led to increase in sales revenue. Downward price trend of petroleum products towards the end of second quarter and start of third quarter restricted the inventory gains achieved earlier thereby decreasing the price gains for the current period as compared to same period last year. Further, slow economic growth coupled with intense competition within industry and purchase of imported products at comparatively higher prices during rising price trend adversely affected the profitability of the Company. Increase in operating expenses and decrease in income on bank deposits due to expanding business operations and share of loss of associates negatively affected the net profitability of the Company. Resultantly, the Company earned profit after tax of Rs. 2,388 million (March 2018: Rs. 4,264 million) translating into earnings per share of Rs. 23.99 (March 2018: Rs. 42.84).

Operational Performance

The international oil market has remained volatile for the last few years. Instability in oil prices across the globe in the backdrop of geopolitical scenario has presented many challenges for the industry to keep up with the changing dynamics. Although increasing price trend supported the overall outlook of the industry, prices observed a steep decline due to surplus volumes during the second and third quarter. The decision of OPEC and non-OPEC members to cut down production for first half of 2019 has led the prices to stabilize for now. Consistent efforts are needed to maintain growth in times of worsening economic situation.

The oil marketing segment within the Country was also affected by various other contributors in addition to above factors. New political set-up leading to change in economic policies affecting business at numerous levels, changes in pricing/taxation structure of petroleum products, intense competition and weak macroeconomic indicators have adversely affected the oil marketing business. Industry sale volumes have shrunk to lowest in the period under review due to low industrial output, reduced economic and transport activity, lower car sales and a notable cut in development projects. Furnace Oil volumes have decreased significantly as the power producers shifted to Liquefied Natural Gas and coal for electricity production. Massive depreciation of rupee against US dollar led to significant exchange and inventory losses which further led to increase in inflation and cost of doing business.

Total industry volumes of all petroleum products dropped by 23% due to these factors. However, in spite of the challenges, APL managed to maintain its position and sale volumes dropped by just 7%. These results have been achieved through efforts by the dedicated and hardworking team under the unmatched professional guidance of the management driven by timely decision making and efficient resource utilization. Consequently, the Company increased its market share from 9.5% to 11.1%.

Focusing on retail sales, APL has increased its volume of Premier Motor Gasoline by 17% which was backed by imports to meet the increased sales although the declining rupee-dollar parity has made the imports expensive and vulnerable to foreign exchange risks. The Company has long relied on imports as an alternate supply source where demand could not be met by indigenous resources. Supplies of POL products to various locations of the defense institutions is being successfully carried out. The Company is dedicated to serve its customers with quality products and unmatched services.

Future Outlook

The management believes that sustainable growth can be achieved by gaining competitive edge, aligning with operational dynamics of the Country and ensuring quick availability of quality products. Achieving this objective requires strengthening of infrastructure and for this purpose, the Company has dedicated major resources. Construction of bulk oil terminals at Sahiwal and Daulatpur is near completion and both terminals shall soon commence their operations while lands at Tarujabba, D.I. Khan and Gatti – Faisalabad have been acquired for development of terminals. Construction work for development of mega terminal at Port Qasim – Karachi has also commenced. Looking forward, these terminals shall enhance the footprint and presence of the Company across the Country and add to the existing storage capacity of Attock Petroleum Limited and Pakistan.

Acknowledgement

The Board would like to thank and appreciate its employees, customers and strategic partners for their dedication, commitment and contributions. The Board also extends its gratitude to Government authorities, suppliers and shareholders for their unwavering support and cooperation.

On behalf of the Board

SHUAIB A. MALIK
CHIEF EXECUTIVE

ABDUS SATTAR
DIRECTOR

Rawalpindi.
April 11, 2019

ڈائریکٹرز کا جائزہ

مستقبل کا نقطہ نظر:

انتظامیہ کو اس امر کا یقین ہے کہ پائیدار ترقی کو مسابقتی برتری، ملک کے آپریشنل متحرکات کے ساتھ ہم آہنگی اور معیاری مصنوعات کی فوری دستیابی یقینی بنانے کے ذریعے حاصل کیا جا سکتا ہے۔ کمپنی انفراسٹرکچر کو مزید تقویت دینے کیلئے مصروف عمل ہے اور اس مقصد کیلئے اہم وسائل وقف کئے گئے ہیں۔ ساہیوال اور دولت پور میں بلک آئل ٹرمینلز کی تعمیر جلد مکمل ہو جائے گی اور دونوں ٹرمینلز جلد اپنے آپریشنز کا آغاز کر دیں گے۔ تارو جبہ، ڈیرہ اسماعیل خان اور گٹی (فیصل آباد) پر ٹرمینلز کی تعمیر کے لئے زمین حاصل کی جا چکی ہے۔ پورٹ قاسم کراچی میں بھی ٹرمینل کی تعمیر شروع ہو چکی ہے۔ مستقبل میں یہ ٹرمینلز ملک بھر میں کمپنی کی موجودگی کو یقینی بنائیں گے اور APL اور پاکستان کی اسٹوریج صلاحیت میں بھی اضافہ ہو سکے گا۔

اظہار تشکر:

بورڈ اپنے ملازمین، صارفین، سپلائرز اور تزویراتی شراکت داران کے تعاون، ان کی پر عزم یکسوئی اور کاوشوں پر ان کا شکریہ ادا کرنا چاہے گا۔ بورڈ حکومتی اتھارٹیز اور شیئر ہولڈرز کا بھی ان کے تعاون اور حمایت پر بے حد ممنون ہے۔

منجانب بورڈ

شعیب اے ملک	عبدالستار
چیف ایگزیکٹو	ڈائریکٹر

راولپنڈی

۱۱ اپریل، ۲۰۱۹ء

ملاتاہم دوسری اور تیسری سہ ماہی کے دوران فاضل حجم قیمتوں میں تیزی سے کمی کی وجہ بنا۔OPEC اور non-OPEC اراکین کے سال 2019 کے ابتدائی چھ ماہ کیلئے پیداوار میں کمی کے فیصلہ نے تیل کی قیمتوں کو فی الحال مستحکم کر دیا ہے۔نمو کو بدترین معاشی صورتحال میں برقرار رکھنے کیلئے مسلسل کاوشوں کی ضرورت ہے۔

مذکورہ بالا عوامل کے علاوہ متعدد دوسرے عناصر بھی ملک کے اندر آئل مارکیٹنگ کے شعبہ پر اثر انداز ہوئے۔ نئے سیاسی ڈھانچے سے معاشی پالیسیوں میں تبدیلی کے باعث متعدد سطح پر کاروبار کے متاثر ہونے، پیٹرولیم مصنوعات کی قیمتوں کے مرکب اور ٹیکسز میں تبدیلی، مسابقتی مقابلہ اور کمزور اقتصادی اشاروں نے آئل مارکیٹنگ کاروبار کو بری طرح متاثر کیا۔ صنعتی فروخت حجم میں زیر جائزہ مدت کے دوران ریکارڈ کمی ہوئی جس کی وجہ صنعتی پیداوار، معاشی سرگرمیوں اور نقل وحمل میں کمی، گاڑیوں کی فروخت میں کمی اور ترقیاتی منصوبوں میں خاطر خواہ کمی ہے۔ پاور پروڈیوسرز کی جانب سے بجلی پیدا کرنے کیلئے پلانٹس کی لیکوفائیڈ نیچرل گیس اور کوئلے پر منتقلی سے فرنس آئل کی فروخت میں کافی کمی ہوئی۔ ڈالر کے مقابلے میں روپے کی قدر میں بڑی تخفیف سے قابل ذکر زر مبادلہ اور انوینٹری نقصانات ہوئے جو افراط زر کی شرح اور کاروبار کے اخراجات میں اضافہ کا باعث بنے۔

ان عوامل کے پیش نظر پیٹرولیم مصنوعات کے کل حجم فروخت میں 23 فیصد کمی واقع ہوئی۔ البتہ ان چیلنجز کے باوجود، APL کے حجم فروخت میں 07 فیصد کمی ہوئی اور کمپنی نے اپنی پوزیشن برقرار رکھی۔ بروقت فیصلہ سازی، وسائل کے موثر استعمال اور انتظامیہ کی جانب سے مخلص اور محنتی ٹیم ممبران کی پیشہ ورانہ رہنمائی کے باعث یہ نتائج حاصل کیے۔ نتیجتاً، کمپنی نے اپنے مارکیٹ شیئر کو 9.5 فیصد سے 11.1 فیصد تک بڑھایا۔

ریٹیل فروخت پر توجہ مرکوز کرتے ہوئے APL نے پریمیئر موٹر گیسولین کے فروخت حجم کو 17 فیصد بڑھایا اور بڑھتی ہوئی اس فروخت کو پورا کرنے کیلئے درآمدات پر انحصار کیا جبکہ ڈالر کے مقابلے میں روپے کی گرتی ہوئی قدر نے درآمدات کو مہنگا اور غیر ملکی زرمبادلہ کے خدشات سے دوچار کر دیا ہے۔ کمپنی نے بطور متبادل ذرائع فراہمی درآمدات پر کافی عرصہ سے انحصار کیا ہے جب طلب کو ملکی ذرائع سے پوری نہیں کیا جاسکا۔ دفاعی اداروں کو مختلف مقامات پر پیٹرولیم مصنوعات کی کامیابی سے فراہمی کی جارہی ہے۔ کمپنی اپنے صارفین کو معیاری مصنوعات اور بے مثال خدمات فراہم کرنے کیلئے کوشاں ہے۔

ڈائریکٹرز کا جائزہ

شروع کرتا ہوں اللہ کے نام سے جو بڑا مہربان اور نہایت رحم کرنے والا ہے۔

اٹک پٹرولیم لمیٹڈ کے بورڈ آف ڈائریکٹرز 31 مارچ 2019 کو ختم ہونے والی نو ماہی مدت کے لئے کمپنی کی مالیاتی اور عملی کارکردگی پر رپورٹ پیش کرنا باعث مسرت سمجھتے ہیں۔

مالیاتی کارکردگی:

زیر جائزہ مدت کے دوران، کمپنی نے خالص فروخت آمدنی گزشتہ سال اسی مدت کے دوران 121,749 ملین روپے کے مقابلے میں 164,448 ملین روپے ریکارڈ کی۔ پاور پروڈیوسرز کی جانب سے سستے ایندھن (لیکوفائیڈ نیچرل گیس اور کوئلے) پر انحصار کے باعث فرنس آئل کے فروخت حجم میں نا صرف APL بلکہ ملکی سطح پر نمایاں کمی واقع ہوئی۔ اسی طرح تمام انڈسٹری بشمول APL کے تارکول (Bitumen) کے حجم فروخت میں کمی کی وجہ حکومت کی جانب سے بڑے ترقیاتی منصوبوں پر اخراجات میں کمی ہے۔ جبکہ دوسری جانب بین الاقوامی سطح پر تیل کی قیمتوں میں اضافہ سے پیٹرولیم مصنوعات کی قیمتوں میں اضافہ ہوا جو فروخت آمدنی میں اضافہ کا سبب ہے۔ دوسری سہ ماہی کے اختتام اور تیسری سہ ماہی کے آغاز میں پیٹرولیم مصنوعات کی قیمتوں میں کمی کے رجحان نے پہلے حاصل کیے ہوئے انوینٹری گینز (inventory gains) کو محدود کر دیا جس کے باعث موجودہ مدت کے گینز (gains) میں گزشتہ برس اسی مدت کے مقابلے میں کمی واقع ہوئی۔ مزید براں، سست شرح نمو، شدید مسابقتی مقابلہ اور بڑھتی ہوئی قیمتوں کے رجحان میں مہنگے دام پر مصنوعات کی درآمد کمپنی کے منافع پر بری طرح اثر انداز ہوئی۔ کمپنی کے بڑھتے ہوئے آپریشنز کی وجہ سے آپریٹنگ اخراجات میں اضافہ اور سرمایہ کاری پر حاصل کردہ آمدنی میں کمی اور منسلک کمپنیوں کے نقصان کے حصے کے نتیجے میں کمپنی کے خالص منافع کو منفی طور پر اثر انداز کیا۔ نتیجتاً، کمپنی نے ٹیکس کی ادائیگی کے بعد 2,388 ملین روپے منافع کمایا (مارچ 2018: 4,264 ملین روپے) جسے 23.99 روپے فی شیئر (مارچ 2018: 42.84 روپے) کی آمدن کے مفہوم میں لیا جا سکتا ہے۔

آپریشنل کارکردگی:

عالمی سطح پر تیل کی صنعت گذشتہ چند سالوں سے غیر مستحکم رہی ہے۔ جغرافیائی وسیاسی صورتحال کے پس منظر میں تیل کی قیمتوں میں عدم استحکام سے انڈسٹری کو متعدد چیلنجز درپیش ہیں۔ قیمتوں کے بڑھتے ہوئے رجحان سے مجموعی طور پر صنعتی صورتحال کو استحکام

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UNAUDITED)

AS AT MARCH 31, 2019

	Note	March 31, 2019	June 30, 2018
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
Authorised capital			
150,000,000 (June 30, 2018: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
Issued, subscribed and paid up capital			
99,532,800 (June 30, 2018: 82,944,000) ordinary shares of Rs 10 each	4	995,328	829,440
Reserves			
Special reserves		219,785	249,542
Unappropriated profit		16,520,794	17,338,188
Fair value gain on available for sale investments		-	492
		17,735,907	18,417,662
NON CURRENT LIABILITIES			
Long term deposits		706,778	671,044
Deferred tax liability		269,496	240,496
		976,274	911,540
CURRENT LIABILITIES			
Trade and other payables	5	27,981,331	26,138,159
Unclaimed dividend		52,131	473,512
Provision for current income tax		-	190,453
		28,033,462	26,802,124
CONTINGENCIES AND COMMITMENTS	7		
		46,745,643	46,131,326

	Note	March 31, 2019	June 30, 2018
		Rupees ('000)	
NON CURRENT ASSETS			
Property, plant and equipment	8	7,701,203	6,417,787
Long term investments in associated companies	10	1,067,318	1,137,657
Other long term investments	11	-	423,396
Long term prepayments		54,610	3,922
		8,823,131	7,982,762
CURRENT ASSETS			
Stores and spares		91,938	75,841
Stock in trade	12	14,102,954	12,460,539
Trade debts	13	16,505,480	16,475,576
Income tax refundable		529,981	-
Advances, deposits, prepayments and other receivables	14	4,385,797	3,296,963
Short term investments	15	866,081	1,641,485
Cash and bank balances	16	1,440,281	4,198,160
		37,922,512	38,148,564
		46,745,643	46,131,326

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie
Chief Financial Officer

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED)

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2019

	Note	Three month period ended March 31, 2019	Three month period ended March 31, 2018	Nine month period ended March 31 2019	Nine month period ended March 31 2018
		Rupees ('000)		Rupees ('000)	
Sales		57,118,929	54,697,584	188,526,467	149,812,357
Sales tax		(8,197,620)	(9,544,001)	(24,078,182)	(28,063,534)
NET SALES		48,921,309	45,153,583	164,448,285	121,748,823
Cost of products sold		(48,040,027)	(42,682,172)	(159,559,281)	(114,878,696)
GROSS PROFIT		881,282	2,471,411	4,889,004	6,870,127
Other income	17	240,772	190,206	712,057	604,179
Operating expenses		(796,199)	(668,872)	(2,440,950)	(1,885,249)
OPERATING PROFIT		325,855	1,992,745	3,160,111	5,589,057
Finance income	18	398,698	288,946	1,084,734	943,214
Finance costs	18	(228,402)	(153,827)	(626,523)	(412,498)
Net finance income		170,296	135,119	458,211	530,716
Share of (loss) / profit of associated companies		(75,606)	(1,200)	(62,341)	100,290
Other charges	19	(24,531)	(106,393)	(181,316)	(307,318)
PROFIT BEFORE TAXATION		396,014	2,020,271	3,374,665	5,912,745
Provision for income tax	20	(111,531)	(567,000)	(987,000)	(1,649,000)
PROFIT FOR THE PERIOD		284,483	1,453,271	2,387,665	4,263,745
Earnings per share - Basic and diluted (Rupees)	21	2.86	14.60	23.99	42.84

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie
Chief Financial Officer

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (UNAUDITED)

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2019

	Three month period ended		Nine month period ended	
	March 31, 2019	March 31, 2018	March 31 2019	March 31 2018
	Rupees ('000)		Rupees ('000)	
PROFIT FOR THE PERIOD	**284,483**	1,453,271	**2,387,665**	4,263,745
OTHER COMPREHENSIVE INCOME / (LOSS) FOR THE PERIOD				
Items that will not be reclassified to profit or loss:				
Share of other comprehensive income/(loss) of associated companies - net of tax	**3,201**	(710)	**-**	(373)
	3,201	(710)	**-**	(373)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	**287,684**	1,452,561	**2,387,665**	4,263,372

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie
Chief Financial Officer

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2019

	Share capital	Special reserves	Reserve for issue of bonus shares	Unappropriated profit	Fair value gain on available for sale investments	Total
	Rupees ('000)					
BALANCE AS AT JUNE 30, 2017	**829,440**	**214,608**	**-**	**15,250,443**	**-**	**16,294,491**
Total comprehensive income for the nine month period ended March 31, 2018:						
Profit for the period	-	-	-	4,263,745	-	4,263,745
Other comprehensive income	-	-	-	(373)	-	(373)
Total comprehensive income	-	-	-	4,263,372	-	4,263,372
Transfer to special reserves by associated companies	-	5,069	-	(5,069)	-	-
Transaction with owners:						
Final cash dividend @ 275% relating to the year ended June 30, 2017	-	-	-	(2,280,960)	-	(2,280,960)
Interim cash dividend @ 150% relating to year ending June 30, 2018	-	-	-	(1,244,160)	-	(1,244,160)
Total transactions with owners	-	-	-	(3,525,120)	-	(3,525,120)
BALANCE AS AT MARCH 31, 2018	**829,440**	**219,677**	**-**	**15,983,626**	**-**	**17,032,743**
Total comprehensive income for the three month period ended June 30, 2018:						
Profit for the period	-	-	-	1,392,604	-	1,392,604
Other comprehensive (loss) / income	-	-	-	(8,177)	492	(7,685)
Total comprehensive income	-	-	-	1,384,427	492	1,384,919
Transfer to special reserves by associated companies	-	29,865	-	(29,865)	-	-
BALANCE AS AT JUNE 30, 2018	**829,440**	**249,542**	**-**	**17,338,188**	**492**	**18,417,662**
Total comprehensive income for the nine month period ended March 31, 2019:						
Profit for the period	-	-	-	2,387,665	(492)	2,387,173
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income	-	-	-	2,387,665	(492)	2,387,173
Transfer from special reserves by associated companies	-	(29,757)	-	29,757	-	-
Transfer to reserve for issue of bonus shares	-	-	165,888	(165,888)	-	-
Transaction with owners:						
Issue of bonus shares @ 20% relating to the year ended June 30, 2018	165,888	-	(165,888)	-	-	-
Final cash dividend @ 250% relating to the year ended June 30, 2018	-	-	-	(2,073,600)	-	(2,073,600)
Interim cash dividend @ 100% relating to year ending June 30, 2019	-	-	-	(995,328)	-	(995,328)
Total transactions with owners	165,888	-	(165,888)	(3,068,928)	-	(3,068,928)
BALANCE AS AT MARCH 31, 2019	**995,328**	**219,785**	**-**	**16,520,794**	**-**	**17,735,907**

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie
Chief Financial Officer

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED)
FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2019

	Nine month period ended	
	March 31, 2019	March 31, 2018
	Rupees ('000)	
CASH FLOW FROM OPERATING ACTIVITIES		
Cash receipts from customers	165,131,178	116,478,035
Payments for purchase of products and operating expenses	(162,719,361)	(113,945,961)
Other charges received	10,525	39,843
Long term deposits received	35,734	27,620
Income tax paid	(1,678,434)	(1,791,087)
Cash flow from operating activities	779,642	808,450
CASH FLOW FROM INVESTING ACTIVITIES		
Addition to property, plant and equipment	(1,719,680)	(2,062,998)
Proceeds from sale of property, plant and equipment	5,201	8,498
Encashment / (Purchase) of short term investments	1,315,082	(1,596,260)
Income received on bank deposits, short term and other long term investments	340,814	349,145
Dividend received from associated companies	7,997	26,585
Cash flow from investing activities	(50,586)	(3,275,030)
CASH FLOW FROM FINANCING ACTIVITIES		
Dividends paid	(3,490,309)	(3,077,496)
Cash used in financing activities	(3,490,309)	(3,077,496)
Effect of exchange rate changes	3,374	2,684
(DECREASE) IN CASH AND CASH EQUIVALENTS	(2,757,879)	(5,541,392)
CASH AND CASH EQUIVALENTS AT JULY 1	4,198,160	10,933,386
CASH AND CASH EQUIVALENTS AT MARCH 31	1,440,281	5,391,994

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer	**Shuaib A. Malik** Chief Executive	**Abdus Sattar** Director

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2018: 34.38%) shares of the Company.

2. STATEMENT OF COMPLIANCE

These condensed interim financial information have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2018.

3. CHANGES IN ACCOUNTING STANDARDS, INTERPRETATIONS AND PRONOUNCEMENTS

a) Standards, interpretations and amendments to published approved accounting standards that are effective and relevant

IFRS 9 'Financial instruments' - This standard replaces the guidance in IAS 39. It includes requirements on the classification and measurement of financial assets and liabilities; it also includes an expected credit loss model that replaces the current incurred loss impairment model.

IFRS 15 'Revenue from contracts with customers' - IFRS 15 replaces the previous revenue standards: IAS 18 Revenue, IAS 11 Construction Contracts, and the related interpretations on revenue recognition.

IFRS 15 introduces a single five-step model for revenue recognition and establishes a comprehensive framework for recognition of revenue from contracts with customers based on a core principle that an entity should recognise revenue representing the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services.

The changes laid down by these standards do not have any significant impact on these financial statements of the Company except as follows:

- Other long term investments of the Company previously classified as "Available for sale" of Rs 125,492 thousand as at June 30, 2018 have been reclassified to "Fair value through profit or loss". The cumulative fair value gain of Rs 492 thousand as at June 30, 2018 previously recognised directly in other comprehensive income relating to such investments has been reclassified from equity to the statement of profit or loss in the current period, prospectively. The comparative figures for cumulative fair value gain previously taken to equity have not been restated for change in accounting policy due to immaterial impact; and

- Transportation expenses amounting to Rs 389,678 thousand previously netted off from Sales have now been reclassified as cost of goods sold as explained in note 26.

b) Standards, interpretations and amendments to published approved accounting standards that are effective but not relevant

The other new standards, amendments and interpretations that are mandatory for accounting periods beginning on or after January 1, 2018 are considered not to be relevant for the Company's financial statements and hence have not been detailed here.

c) Standards, interpretations and amendments to published approved accounting standards that are not yet effective but relevant

The following is the new standard, amendment to existing approved accounting standards and new interpretations that will be effective for the periods beginning on or after July 1, 2019 that may have an impact on the financial statements of the Company.

IFRS 16 'Leases' - IFRS 16 replaces the previous lease standard: IAS 17 Leases. It will result in almost all leases being recognised on the statement of financial position, as the distinction between operating and finance leases is removed. Under the new standard, an asset (the right to use the leased item) and a financial liability to pay rentals are recognsied. The only exceptions are short term and low value leases.

The management is in the process of assessing the impact of changes laid down by these standards on its financial statements.

	March 31, 2019	June 30, 2018
	Rupees ('000)	
4. ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
AUTHORISED CAPITAL		
150,000,000 ordinary shares of Rs 10 each (June 30, 2018: 150,000,000 ordinary shares of Rs 10 each)	1,500,000	1,500,000
ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2018: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
Shares issued as fully paid bonus shares 94,532,800 (June 30, 2018: 77,944,000) ordinary shares of Rs 10 each	945,328	779,440
99,532,800 (June 30, 2018: 82,944,000) ordinary shares of Rs 10 each	995,328	829,440
5. TRADE AND OTHER PAYABLES		
Creditors	2,487,214	2,649,038
Due to related parties (unsecured) - note 5.1	17,951,750	16,808,749
Accrued liabilities	5,551,530	4,699,820
Advance from customers	1,579,265	1,509,296
Retention money	411,572	339,638
Payable to Joint Operator - (as disclosed in note 9)	-	131,618
	27,981,331	26,138,159
5.1 Due to related parties		
National Refinery Limited	5,488,470	4,919,888
Attock Refinery Limited	12,244,350	11,852,953
Pakistan Oilfields Limited	10,641	12,749
The Attock Oil Company Limited	2,613	3,191
Attock Sahara Foundation	362	238
Attock Leisure Management Associates	135	-
Workers' profit participation fund	181,316	-
APL Provident Fund	2,953	-
APL Gratuity Fund	20,910	19,730
	17,951,750	16,808,749

5.2 These include Rs 274,620 thousand (June 30, 2018: Rs 472,319 thousand) being Company's share in current liabilities of joint operation. (as disclosed in note 9)

6. LETTER OF CREDIT FACILITY

The Company has entered into arrangements with banks for obtaining letter of credit facility to import petroleum products, spare parts and materials upto a maximum of Rs 10,700 million (June 30, 2018: Rs 9,400 million). The facility of Rs 8,700 million is secured against first pari passu charge of Rs 11,867 million (June 30, 2018: Rs 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building) and balance facility of Rs 2,000 million is secured against lien on shipping documents. The unavailed facility at March 31, 2019 was Rs 7,281 million (June 30, 2018: Rs 4,479 million). The facility will expire on June 30, 2019.

7. CONTINGENCIES AND COMMITMENTS

(a) CONTINGENCIES

	March 31, 2019	June 30, 2018
	Rupees ('000)	
(i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.	**845,885**	2,431,836
(ii) Guarantees issued by bank on behalf of the Company.	**1,529,954**	1,464,225

(iii) Oil & Gas Regulatory Authority (OGRA) issued order dated October 30, 2017 for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011 to special freight area (Azad Jamu & Kashmir and Jaglot) amounting to Rs 434,902 thousand (June 30, 2018: Rs 434,902 thousand). Being aggrieved, the Company filed application for review of the order of OGRA which was dismissed by OGRA vide its order dated April 22, 2018. Also refer note 14.1 for amount withheld by OGRA in this respect of Rs 205,713 thousand. The Company filed writ petition against the order with Islamabad High Court dated June 07, 2018 for seeking direction against OGRA's order and restrain OGRA from recovering the impugned amount of freight and dealers margin. Hearing of the case date is in office. The Company and its legal advisor are hopeful that the matter will be decided in favour of the Company by the High Court.

(iv) On February 28, 2018 Deputy Commissioner, Large Tax payers Unit (LTU), Islamabad issued an order in respect of non-payment of sales tax on Price Differential Claims/ subsidies for the period of July 2004 to September 2009 by the Company involving principal amount of Rs 319,970 thousand, penalty of Rs. 319,970 thousand and default surcharge of Rs. 755,608 thousand. The Company's appeal against the aforesaid order with Commissioner Inland Revenue (Appeals) was partially allowed reducing the principal amount to Rs 235,160 thousand along with default surcharge and penalty. The matter is pending for adjudication before the Appellate Tribunal Inland Revenue (ATIR). The Islamabad High Court has granted the stay to the Company till decision of Appellate Tribunal. The management and tax advisor of the Company are confident that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these financial statements.

	March 31, 2019	June 30, 2018
	Rupees ('000)	
(v) The Company's share of contingencies of associated companies based on financial information of associated companies as at December 31, 2018 (June 30, 2018: March 31, 2018)	**145,750**	98,769

	March 31, 2019	June 30, 2018
	Rupees ('000)	
(b) COMMITMENTS		
(i) Capital expenditure commitments (Including Rs Nil (June 30, 2018: Rs 508 thousand) relating to joint operations as disclosed in note 9)	1,653,324	1,717,430
(ii) Commitments for import of petroleum products against letter of credit facility	3,419,286	4,920,746
(iii) Commitments for rentals of assets under operating lease agreements	2,350,739	2,316,862
(iv) The Company's share of commitments of associated companies based on financial information of associated companies as at December 31, 2018 (June 30, 2018: March 31, 2018)		
- Capital expenditure commitments	34,225	20,129
- Outstanding letters of credit	174,230	207,596

8. PROPERTY, PLANT AND EQUIPMENT

	Nine months to March 31, 2019	Year ended June 30, 2018
	Rupees ('000)	
Opening net book value	4,634,624	2,707,992
Additions	1,392,754	2,351,585
Disposals		
Cost	(17,882)	(37,634)
Depreciation	17,820	34,627
	(62)	(3,007)
Depreciation charge	436,202	421,946
Closing net book value - note 8.1	5,591,114	4,634,624
Capital work in progress	2,110,089	1,783,163
	7,701,203	6,417,787

8.1 Included in operating assets are assets having cost of Rs 612,966 thousand (June 30, 2018: Rs 612,741 thousand) and accumulated depreciation of Rs 71,940 thousand (June 30, 2018: Rs 13,079 thousand) in respect of Company's share in joint operations at Islamabad International Airport (IIAP) as referred in note 9.

9. INTEREST IN JOINT OPERATION

In March 2015 the Company entered into a joint arrangement with Pakistan State Oil (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. The fuel farm and refueling system started its operations on May 02, 2018. The Company has recognised its share of jointly held assets, liabilities, revenues and expenses of the joint operation under the appropriate heads and disclosed the same in related notes.

10. LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES

	Nine months to March 31, 2019	Year ended June 30, 2018
	Rupees ('000)	
Movement during the period / year		
Balance at beginning of the period / year	1,137,657	1,198,044
Share of (loss) / profit of associated companies	(93,946)	107,600
Reversal / Impairment (loss) related to investment in		
Attock Refinery Limited	15,565	(135,867)
National Refinery Limited	19,249	(5,872)
	(59,132)	(34,139)
Share of other comprehensive income/(loss) of associated companies	(3,210)	337
Dividend from associated companies	(7,997)	(26,585)
Balance at end of the period / year	1,067,318	1,137,657

10.1 The Company's interest in associated companies is as follows:

	March 31, 2019 Holding %	March 31, 2019 Amount Rs ('000)	June 30, 2018 Holding %	June 30, 2018 Amount Rs ('000)
National Refinery Limited - Quoted	1	640,598	1	685,746
Attock Refinery Limited - Quoted	1.68	595,178	1.68	658,547
Attock Information Technology Services (Private) Limited - Unquoted	10	26,589	10	23,225
Carrying value on equity method		1,262,365		1,367,518
Less: Impairment loss				
National Refinery Limited		(74,745)		(93,994)
Attock Refinery Limited		(120,302)		(135,867)
		(195,047)		(229,861)
		1,067,318		1,137,657

11. OTHER LONG TERM INVESTMENTS

	March 31, 2019	June 30, 2018
	Rupees ('000)	
Held to maturity investments in Pakistan Investment Bonds (PIBs) - at amortized cost - note 11.1	288,168	297,904
Less: current portion shown under short term investments - note 15	(288,168)	-
	-	297,904
Investments classified as fair value through profit or loss - note 11.2	121,566	125,492
Less: current portion shown under short term investments - note 15	(121,566)	-
	-	423,396

11.1 This represents amount invested in Pakistan Investment Bonds at interest rate of 11.50% per annum (June 30, 2018: 11.50% per annum) having maturity for the period of 5 years and are due for maturity in the year 2019.

11.2 The fair values of listed mutual fund securities is based on quoted market prices at the balance sheet date. The quoted market price used is the current bid price of the investment. On application of IFRS 9 w.e.f July 1, 2018 the investment in mutual funds previously classified as available for sale investments have been reclassified as investments through profit or loss. Accordingly the related fair value gains amounting to Rs 492 thousand, previously taken to equity, have been reclassified to profit or loss.

12. STOCK IN TRADE

12.1 Stock in trade includes the Company's share of pipeline stock amounting to Rs 3,645,931 thousand (June 30, 2018: Rs 3,288,879 thousand) and Rs 1,525,206 thousand (June 30, 2018: Rs 1,389,707 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

12.2 Stock in trade includes Rs 338,823 thousand (June 30, 2018: Rs 432,043 thousand) being Company's share in joint operation. (as disclosed in note 9)

13. TRADE DEBTS

Trade debts include following balances due from related parties (unsecured):

	March 31, 2019	June 30, 2018
	Rupees ('000)	
Attock Gen Limited	6,640,641	8,051,573
Pakistan Oilfields Limited	78,462	48,193
Attock Cement Pakistan Limited	32,522	35,027
Attock Refinery Limited	3,663	1,358
	6,755,288	8,136,151

	March 31, 2019	June 30, 2018
	Rupees ('000)	
14. ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Advances to suppliers and employees	122,247	29,015
Trade deposits and short term prepayments	154,798	161,130
Current account balances with statutory authorities	474,175	595,802
Accrued income on bank deposits	24,425	13,003
Price differential claim receivable from the Government	28,528	28,528
Receivable from oil marketing companies under freight pool - note 14.1	1,141,115	770,293
Receivable from Joint Operator (as disclosed in note 9)	199,575	-
Due from related parties - unsecured		
Attock Gen Limited	2,268,087	1,715,961
Attock Information Technology Services (Private) Limited	1,337	1,195
Attock Cement Pakistan Limited	38	39
Workers' Profit Participation Fund	-	10,525
	4,414,325	3,325,491
Less: Provision for doubtful receivables	(28,528)	(28,528)
	4,385,797	3,296,963

14.1 It includes Rs 205,713 thousand (June 30, 2018: Rs 205,713 thousand) withheld by Oil and Gas Regulatory Authority under order for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011. For related contingency please refer note 7.a (iii).

	March 31, 2019	June 30, 2018
	Rupees ('000)	
15. SHORT TERM INVESTMENTS		
Held to maturity investment in treasury bills - at amortized cost - note 15.1	456,347	939,145
Current portion of other long term Investment classified as fair value through profit or loss - note 11	288,168	-
Investment in mutual funds - at fair value through profit or loss	-	702,340
Current portion of investment in PIBs at amortised cost - note 11	121,566	-
	866,081	1,641,485

15.1 Short term investments in treasury bills earned interest at effective rate of 8.66% per annum (June 30, 2018: 6.04% per annum).

16. CASH AND BANK BALANCES

	March 31, 2019	June 30, 2018
	Rupees ('000)	
Cash in hand	6,440	6,150
Bank balances		
On short term deposits	-	2,700,000
On interest / mark-up bearing saving accounts (includes US $ 24 thousand; 2018: US $ 24 thousand)	1,359,097	1,426,549
On current accounts (includes US $ 153 thousand; 2018: US $ 153 thousand)	74,744	65,461
	1,433,841	4,192,010
	1,440,281	4,198,160

16.1 Balances in short term deposits and saving accounts earned interest/mark-up at weighted average rate of 8.04% per annum (June 30, 2018: 6.04% per annum).

	Three month period ended		Nine month period ended	
	March 31, 2019	March 31, 2018	March 31 2019	March 31 2018
	Rupees ('000)		Rupees ('000)	
17. OTHER INCOME				
Commission and handling income	183,191	151,874	547,724	457,692
Fair value adjustment on investments classified as fair value through profit or loss - note 3(a)	-	-	492	-
Others	57,581	38,332	163,841	146,487
	240,772	190,206	712,057	604,179
18. FINANCE INCOME AND COSTS				
Finance income				
Income on bank deposits and short term investments	176,360	141,680	469,010	541,606
Delayed payment charges	222,338	147,266	615,724	401,608
	398,698	288,946	1,084,734	943,214
Finance cost				
Bank charges	13,518	12,594	41,510	35,987
Late payment charges	214,884	141,233	585,013	376,511
	228,402	153,827	626,523	412,498
Net finance income	170,296	135,119	458,211	530,716

	Three month period ended		Nine month period ended	
	March 31, 2019	March 31, 2018	March 31 2019	March 31 2018
	Rupees ('000)		Rupees ('000)	
19. OTHER CHARGES				
Workers' profit participation fund	**24,531**	106,393	**181,316**	307,318
20. PROVISION FOR TAXATION				
Current income tax charge	**119,531**	519,000	**958,000**	1,593,000
Deferred income tax charge	**(8,000)**	48,000	**29,000**	56,000
	111,531	567,000	**987,000**	1,649,000

21. EARNINGS PER SHARE - BASIC AND DILUTED

Basic earnings per share previously reported at Rs 51.41 in the financial statements for the nine months period ended March 31, 2018 has been restated to Rs 42.84 for 16,588,800 bonus shares issued during the period ended March 31, 2019.

22. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs; and
- Level 3 : Unobservable inputs

The Company held the following financial assets at fair value;

	March 31, 2019				June 30, 2018
	(Level 1)	(Level 2)	(Level 3)	Total	
	Rupees ('000)				
Other long term investments classified as fair value through profit or loss	-	-	-	-	125,492
Short term investments: Investment in mutual funds at fair value through profit or loss	**121,566**	-	-	**121,566**	702,340
	121,566	-	-	**121,566**	827,832

23. TRANSACTIONS WITH RELATED PARTIES

	Three month period ended		Nine month period ended	
	March 31, 2019	March 31, 2018	March 31 2019	March 31 2018
	Rupees ('000)		Rupees ('000)	
Associated companies				
Purchase of petroleum products	**43,213,422**	24,765,677	**100,745,336**	61,229,490
Sale of petroleum products	**1,363,559**	2,251,768	**7,172,263**	7,322,410
Commission and handling income	**183,191**	151,874	**547,724**	457,692
Delayed payment charges	**223,479**	146,883	**608,413**	400,711
Late payment charges	**214,884**	141,233	**585,013**	376,511
Administrative services expense	**60,201**	177,708	**186,355**	307,901
Sale of property, plant & equipment	**-**	1,203	**-**	1,203
Dividend paid during the period to Associated companies	**651,668**	386,843	**2,437,051**	2,381,299
Dividend received during the period from Associated companies	**-**	-	**7,997**	26,585
Other related parties				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	**29,378**	26,705	**74,672**	69,265
Contribution to staff retirement benefits plans				
APL Employees provident fund	**4,410**	3,451	**12,854**	10,138
APL Gratuity fund	**3,655**	2,920	**10,539**	8,746
Contribution to workers' profit participation fund	**24,531**	106,393	**181,316**	307,318

24. SEGMENT REPORTING

24.1 As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three month period ended		Nine month period ended	
	March 31, 2019	March 31, 2018	March 31 2019	March 31 2018
	Rupees ('000)		Rupees ('000)	
Product				
High Speed Diesel	**21,872,545**	22,292,224	**74,226,651**	61,157,838
Premier Motor Gasoline	**20,683,369**	17,568,513	**66,098,119**	46,374,325
Furnace Fuel Oil	**7,860,076**	8,057,203	**26,319,092**	24,772,214
Bitumen	**2,460,758**	4,803,985	**8,484,761**	12,001,326
Jet petroleum	**2,196,325**	232,491	**7,236,173**	432,729
Others	**2,045,856**	1,743,168	**6,161,671**	5,073,925
	57,118,929	54,697,584	**188,526,467**	149,812,357

24.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the nine month period ended March 31, 2019.

25. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2018.

26. CORRESPONDING FIGURES

Corresponding figures have been reclassified wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison in accordance with the accounting and reporting standards as applicable in Pakistan. However no significant reclassification have been made, except for following:

	Rupees ('000)
'Transportation expense' previously netted of from 'Sales' now shown as part of 'Cost of products sold' in the statement of profit or loss.	**389,678**

27. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on April 11, 2019.

Rehmat Ullah Bardaie
Chief Financial Officer

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Attock

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