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# Interim Report & Financial Statements

For the Six Month Period Ended December 31, 2017

# ATTOCK PETROLEUM LIMITED

Attock

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# **COMPANY INFORMATION**

Directors	Mr. Laith G. Pharaon
	Chairman
	(Alternate Director - Mr. Iqbal A. Khwaja)
	Mr. Wael G. Pharaon
	(Alternate Director - Mr. Rehmat Ullah Bardaie)
	Mr. Abdus Sattar
	Mr. Babar Bashir Nawaz
	Mr. Sajid Nawaz
	Mr. Mohammad Raziuddin Mr. Shuaib A. Malik
	Chief Executive
Audit Committee	Mr. Abdus Sattar
	Chairman
	Mr. Babar Bashir Nawaz
	Mr. Mohammad Raziuddin
Human Resource &	Mr. Babar Bashir Nawaz
Remuneration Committee	Chairman
	Mr. Shuaib A. Malik
	Mr. Iqbal A. Khwaja
	(Alternate Director to Mr. Laith G. Pharaon)
Company Secretary / CF0	Mr. Rehmat Ullah Bardaie
Auditors	A. F. Ferguson & Co.
	Chartered Accountants
Bankers	Allied Bank Limited
	Askari Bank Limited
	Bank Alfalah Limited
	Habib Bank Limited
	MCB Bank Limited
	United Bank Limited
Share Registrar	Central Depository Company of Pakistan Limited
	CDC House, 99-B, Block 'B'
	S.M.C.H.S, Main Shahra-e-Faisal
	Karachi - 74400
	Tel: 021-111-111-500
	Fax: 021-34326034
	Email: info@cdcpak.com
	Website: www.cdcpakistan.com
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	Attock House, Morgah, Rawalpindi
	Tel: +92-51-5127250-4
	Email: contact@apl.com.pk
	Website: www.apl.com.pk



#### IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting the report on the performance of the Company together with the auditor's reviewed financial statements for the six months period ended December 31, 2017.

#### **Financial Performance**

During the period under review, the Company recorded net sales revenue of Rs. 76,345 million, an increase of 24% as compared to Rs. 61,495 million earned during the same period last year. This increase is attributed to increased prices of petroleum products during the period under review and partially attributable to increase in sales volume by 9% which was achieved due to proactive approach by the management resulting in an increase of 12% in the gross profit. Effective utilization of available resources, sustainable and financially viable marketing decisions and process efficiencies resulting in cost reductions helped to achieve these results. Although the sales volume and gross profit increased, the profit after tax decreased due to reversal of provision for other charges relating to the Workers Welfare Fund recorded as per the decision of the apex court in the same period last year. Consequently, the Company earned profit after tax of Rs. 2,810 million (December 2016: Rs. 3,157 million). The results translate into earnings per share of Rs. 33.88 (December 2016: Rs. 38.06).

#### **Operational Performance**

The oil industry across the globe is constantly evolving. Volatility in oil prices in the back drop of geo-political scenario has presented challenges for the oil business which need consistent effort to keep pace with the changing dynamics. Oil producing countries have translated their efforts into practical implementation which has supported the oil prices internationally and hence prices have gradually increased. Competition within the Country has grown due to various new entrants including international players while presenting various opportunities due to rising demand of petroleum products. The Company is well geared to face any challenges ahead and has aligned itself to maximize returns from any potential opportunities.

Recently, the decision of Government to shutdown Furnace Fuel Oil (FFO) based power plants has adversely affected the throughput of local refineries resulting in reduced availability of all products from local sources. In order to meet the demand the Company frequently imported cargoes of Premier Motor Gasoline (PMG) during the period under review. Uninterrupted fuel supplies have been ensured while maintaining optimum stock levels to meet the operational requirements



# **DIRECTORS' REVIEW**

effectively and efficiently. The management is committed to make efforts to ensure sustainable returns are generated focusing on product quality, timely delivery and customer satisfaction.

On the retail development side, the Company has further enhanced its retail network. State-ofthe-art retail outlets have been setup across the Country to establish presence of the Company and promote the brand. The Company has 611 operational retail outlets as at December 31, 2017.

#### **Future Outlook**

The Company's vision to create itself as a market leader relies on synergy of experienced yet innovative management, seamless operations and effective marketing. Infrastructural development remains of utmost importance to enhance storage capacities, strengthening the supply chain cycle and gain cost advantages. The management is committed to reinforce the infrastructure and major resources have been dedicated towards achieving this objective. Mehmood Kot and Shikarpur bulk oil terminals are at the final stages of completion and are soon to be commissioned. Construction work on terminal at Sahiwal, Tarujabba and Daulatpur has further progressed.

APL has successfully launched its fleet card program – Attock Smart Fuel Card at selected retail outlets and is aggressively expanding its network. Retail facilities are being focused wherein specialized lube change services are being introduced at outlets by enhancing infrastructure. Non-fuel related facilities are being uplifted and all this is part of offering one-window solutions to esteemed consumers. These efforts shall lead to long-term loyalty of the customers thereby ensuring sustainable returns and boosting customer confidence.

#### Acknowledgement

The Board would like to thank and appreciate its employees, customers and strategic partners for their dedication, commitment and contributions. The Board also extends its gratitude to Government authorities, suppliers and shareholders for their unwavering support and cooperation.

On behalf of the Board

SHUAIB A. MALIK Chief Executive

Rawalpindi. January 24, 2018



د انریگرز کا جائزہ

ریٹیل ڈویلپہنٹ کے شعبہ میں کمپنی نے اپنے نیٹ ورک کومزید مضبوط کیا ہے۔ ملک تجرمیں جدید ریٹیل آ وُٹ کٹس قائم کئے گئے ہیں تا کہ کمپنی کی موجود گی اور برانڈ کوفر وغ دیا جا سکے کمپنی نے 31 دسمبر 2017 تک کل 611 ریٹیل آ وُٹ کٹس قائم کر لئے ہیں۔

مستقبل کا نقط نظر: کمپنی کااپنے آپ کو مارکیٹ لیڈر کے طور پر دونما کرنے کا وژن تجر بہ کار مگر اختر اعلی انتظامیہ، ہموار آ پریشنز اور موثر مارکیٹنگ پر استوار ہے۔انفر اسٹر کچر کی ترقی اسٹور تج کی صلاحیت کو بڑھانے ،سپلائی چین سائیکل کو شتحکم کرنے اور اخراجات میں کمی کو حاصل کرنے کیلئے بدستورا نتہائی اہم ہے۔انتظامیہ انفر اسٹر کچر کو مزید تقویت دینے کیلئے مصروف عمل ہے اور اس مقصد کیلئے اہم وسائل وقف کئے گئے ہیں محمود کوٹ اور بلک آئل ٹر میں تر تحکم کرنے اور اخراجات میں کمی کو حاصل کرنے کیلئے بدستورا نتہائی اہم ہے۔انتظامیہ انفر اسٹر کچر کو مزید تقویت دینے کیلئے مصروف عمل ہے اور اس مقصد کیلئے اہم وسائل وقف کئے گئے ہیں محمود کوٹ اور جا

APL نے اپنافلیٹ (Fleet) کارڈ پروگرام اٹک سارٹ فیول کارڈمخصوص ریٹیل آ وُٹ ٹٹس پر متعارف کر دایا ہے اور اس کے نیٹ درک کو تیزی سے پھیلا یا جار ہا ہے۔ ریٹیل سہولیات پر نوجہ مرکوز کی جارہی ہے جس میں انفر اسٹر کچر کی بہتری کے ذریعے ریٹیل آ وُٹ ٹٹس پرخصوصی لیوب چینچ سر دسز کو متعارف کرایا جار ہا ہے۔متعلقہ سہولیات کواپ گریڈ کیا جار ہا ہے اور بیسب معز زصارفین کوایک حجت کے بیچے تمام سہولیات فراہم کرنے کا حصہ ہے۔ مذکارہ کا وشیں صارفین کوطویل المدت اخلاص مندی کی جانب لے جا کہیں گی جس کی بابت مستقل منافع یقینی ہوگا اور صارفین کے اعتباد کی جارت

**ا ظہارتشکر**: بورڈاپنے ملاز مین،صارفین،سپلائرز اور تزویراتی شراکت داران کے تعاون،ان کی پرعزم یکسوئی اور کاوشوں پران کاشکر بیادا کرنا چاہے گا۔بورڈ حکومتی اتھار ٹیز اور شیئر ہولڈرز کابھی ان کے تعاون اور حمایت پر بےحد منون ہے۔

منجانب بورد

Olmant - men:

شعيباے ملک چف ایگزیکٹو

راولپنڈی ۲۴ جنوری، ۲۰۱۸ء



دْائرْ يَكْثُرْزْ كَاجَائْزْ ہ

**شروع کرتا ہوں اللہ کے نام سے جو بڑا مہر پان اور نہایت رحم کرنے والا ہے۔** اٹک پڑ ولیم کمٹیڈ کے بورڈ آف ڈائر یکٹرز 31 دسمبر 2017 کوختم ہونے والی ششما ہی مدت کے لئے کمپنی کی کارکردگی پرر پورٹ بمع آڈیٹر سے جائزہ شدہ مالیاتی گوشوارے پیش کرنا باعث مسرت شبخصے ہیں۔

### مالياتي كاركردگي:

ز بر جائزہ مدت کے دوران ، کمپنی کی خالص فروخت آمدنی گزشتہ سال ای مدت کے دوران 50,495 ملین روپے کے مقابلے میں 76,345 ملین روپے ہے جو 24 فیصد اضافہ کی عکامی کرتا ہے۔ بیاضافہ ز بر جائزہ مدت کے دوران تیل کی قیمتوں میں اضافے اور جزو کی طور پر انتظامیہ کی جانب سے موثر فیصلہ سازی کے سب جم فروخت میں 09 فیصد اضافے کے باعث ہوا جس کے نتیج میں منافع میں 12 فیصد اضافہ ہوا۔ دستیاب وسائل کے موثر استعال ، پائیدار اور قابل عمل مارکیٹنگ حکمت عملی اور کارکردگی میں بہتری کی ختیج میں منافع میں 22 فیصد اضافہ ہوا۔ دستیاب وسائل کے ملی ۔ اگر چہ جم فروخت اور منافع میں اضافہ ہوا، بعد از ٹیک منافع میں کی دوران تیل کی قیمتوں میں اضافے اور جزو کی طور پر انتظامیہ کی جانب ملی ۔ اگر چہ جم فروخت اور منافع میں اضافہ ہوا، بعد از ٹیک منافع میں کی واقع ہوئی جس کی وجہ گزشتہ سال سپر یم کور خ میں اضافہ ہوا۔ دستین خواہ بعد از ٹیک منافع میں کی واقع ہوئی جس کی وجہ گزشتہ سال سپر یم کور خ فیلے کے پیش نظر ورکرز ویلفیئر فنڈ سے متعلقہ دیگر چار جزئی گی تی ہوا، بعد از ٹیک منافع میں کی واقع ہوئی جس کی وجہ گزشتہ سال سپر یم کور خ کے فیصلہ کے پیش نظر ورکرز ویلفیئر اسے 33.88 رو پنی گر امدن نے مفہوم میں لیا جا سکتا ہے (دَمبر 2016 : 38.00 روپ کے ایک دولی )۔

## آيريشنل كاركردگى:

دنیا تجریس تیل کی صنعت مسلس تبدیلی کے مراحل سے گزر رہی ہے۔ جغرافیانی وسیاسی صورتحال کے پس منظریس تیل کی قیمتوں میں اتار چڑھاؤ سے تیل کے کاروبار کو کی چیلنجز درپیش ہیں جے منٹیر محرکات کے ساتھ قدم سے قدم ملانے کیلیے مسلسل کاوش کی ضرورت ہے۔ تیل پیدا کرنے والے ممالک نے اپنی کا وشوں کو مملی اطلاق میں تبدیل کیا ہے جس نے بین الاقوامی سطح پرتیل کی قیمتوں کو استحکام دیا ہے اور اس کی وجہ سے قیمتوں میں بتدرتنی اضافہ ہوا ہے۔ ملک کے اندر مختلف نئی کمپنیوں بشمول بین الاقوامی کمپنیوں کی آنے کی وجہ سے مقابلے میں اضافہ ہوا ہے جبلہ پیر ولیم مصنوعات کی طلب میں اضافے کے باعث متعدد مواقع پیدا ہوئے ہیں۔کمپنی سی تیسی کی تعالی حال ما کر اس خطر میں اور اس کی ایس کی تیل کی طلب میں موقع سے زیادہ سے زیادہ منافع حاصل کرنے کیلئے ہم آ ہتگ کیا ہے۔

حال ہی میں گورنمنٹ کی جانب سے فرنس فیول آئل (FFO) پر چلنے والے پاور پاہٹس کو بند کرنے کے فیصلے نے مقامی ریفائٹریز کی پیداوار کو بری طرح متاثر کیا جس کے نتیج میں مقامی ذرائع سے دستیاب پیٹرولیم مصنوعات کی رسد میں کمی واقع ہوئی ۔ بڑھتی ہوئی طلب کو پورا کرنے کیلئے زیر جائزہ مدت کے دوران کمپنی نے پر میئر موٹر کیسولین (PMG) کے متعدد کارگودرآ مد کیے۔ بلانعطل ایند صن کی فراہمی کو یقینی بنایا گیا جبکہ آپریشنل ضروریات کو موثر طور پر پورا کرنے کے لئے اسٹاک کی سطح کو برقر اردکھا گیا۔ انتظامیہ پائیدار منافع کے حصول کیلئے مصنوعات کے معیار، بروقت ترسیل اور صارفین کے اطمینان پر توجہ مرکوز کرتے ہوئے کوشش کرنے کیلئے پر عزم ہے۔



#### A. F. FERGUSON & CO.

#### AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

#### Introduction

We have reviewed the accompanying condensed interim balance sheet of Attock Petroleum Limited as at December 31, 2017 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the financial information for the six-month period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for three month period ended December 31, 2017 and 2016 have not been reviewed, as we are required to review only the cumulative figures for the six month period ended December 31, 2017.

#### Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the six month period ended December 31, 2017 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Afferguera Co.

Chartered Accountants Islamabad Date: January 24, 2018

Engagement partner: Asim Masood Iqbal

SHARE CAPITAL AND RESERVES	Note	December 31, 2017 Rupees	2017
Authorised capital 150,000,000 (June 30, 2017: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
<b>Issued, subscribed and paid up capital</b> 82,944,000 (June 30, 2017: 82,944,000) ordinary shares of Rs 10 each	4	829,440	829,440
Reserves Special reserves Revenue reserve Unappropriated profits		237,508 15,757,394	214,608
<b>NON CURRENT LIABILITIES</b> Long term deposits Deferred tax liability		16,824,342 640,153 114,341 754,494	16,294,491 627,240 106,341 733,581
<b>CURRENT LIABILITIES</b> Trade and other payables Provision for current income tax	5	21,571,392 36,699 21,608,091	21,098,679 240,380 21,339,059
CONTINGENCIES AND COMMITMENTS	7		
		39,186,927	38,367,131

ATTOCK PETROLEUM LIMITED

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NON CURRENT ASSETS	Note	December 31,         June 30           2017         2017           Rupees ('000)         2017	
Property, plant and equipment	8	5,616,193	4,339,301
Long term investments in associated companies	10	1,273,286	1,198,044
Other long term investments	11	298,841	299,733
Long term prepayments		19,884 7,208,204	29,928 5,867,006
CURRENT ASSETS			
Stores and spares		72,620	48,658
Stock in trade	12	10,252,268	7,234,415
Trade debts	13	11,444,822	10,801,077
Advances, deposits, prepayments and other receivables	14	2,428,183	2,572,236
Short term investments	15	1,619,053	910,353
Cash and bank balances	16	6,161,777 31,978,723	10,933,386 32,500,125
		39,186,927	38,367,131

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

#### CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2017

	Note	Three month period endedDecember 31,December 31,20172016Rupees ('000)		Six month pe December 31, 2017 Rupee	
Sales		46,619,078	37,370,241	94,864,901	76,354,202
Sales tax		(8,804,966)	(7,377,090)	(18,519,533)	(14,859,114)
NET SALES		37,814,112	29,993,151	76,345,368	61,495,088
Cost of products sold		(35,385,828)	(28,365,577)	(71,946,652)	(57,576,346)
GROSS PROFIT		2,428,284	1,627,574	4,398,716	3,918,742
Other income	17	207,947	255,673	413,973	480,654
Operating expenses		(673,801)	(455,339)	(1,216,377)	(875,450)
OPERATING PROFIT		1,962,430	1,427,908	3,596,312	3,523,946
Finance income	18	309,105	279,071	654,268	558,341
Finance costs	18	(136,249)	(70,172)	(258,671)	(131,725)
Net finance income		172,856	208,899	395,597	426,616
Share of profit of associated companies		34,112	22,915	101,490	67,736
(Provision for)/ reversal of other charges	19	(106,936)	621,485	(200,925)	462,698
PROFIT BEFORE TAXATION		2,062,462	2,281,207	3,892,474	4,480,996
Provision for income tax	20	(582,000)	(687,528)	(1,082,000)	(1,324,070)
PROFIT FOR THE PERIOD		1,480,462	1,593,679	2,810,474	3,156,926
Earnings per share - Basic and diluted (Rupees)		17.85	19.21	33.88	38.06

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.



Rehmat Ullah Bardaie Chief Financial Officer



Shuaib A. Malik Chief Executive

**Abdus Sattar** 

Director

#### CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2017

	Three month	period ended	Six month pe	riod ended
	December 31,	,	December 31,	December 31, 2016
	2017 Rupees	2016 ; ('000)	2017 Rupees	2016 s ('000)
PROFIT FOR THE PERIOD Items that will not be reclassified to profit or loss:	1,480,462	1,593,679	2,810,474	3,156,926
Share of other comprehensive income/(loss) of associated companies - net of tax	(1)	(5)	337	(3,384)
Other comprehensive income/(loss) for the period	(1)	(5)	337	(3,384)
TOTAL COMPREHENSIVE INCOME				
FOR THE PERIOD	1,480,461	1,593,674	2,810,811	3,153,542

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director



	Six months period ended December 31, December 31 2017 2016 Rupees ('000)		
CASH FLOW FROM OPERATING ACTIVITIES			
Cash receipts from customers	75,548,180	59,602,457	
Payments for purchase of products and operating expenses	(75,037,575)	(56,720,636)	
Other charges received	39,843	53,961	
Long term deposits received / (repaid)	12,913	(17,136)	
Income tax paid	(1,277,681)	(1,226,244)	
Cash flow from operating activities	(714,320)	1,692,402	
CASH FLOW FROM INVESTING ACTIVITIES			
Addition to property, plant and equipment	(1,467,570)	(457,636)	
Proceeds from sale of property, plant and equipment	5,916	12,999	
(Purchase) / encashment of investments	(711,956)	741,020	
Income received on bank deposits, short term and other long term investments	362,830	300,761	
Dividend received from associated companies	26,585	23,153	
Cash flow from investing activities	(1,784,195)	620,297	
CASH FLOW FROM FINANCING ACTIVITIES			
Dividends paid	(2,274,508)	(2,070,283)	
Cash used in financing activities	(2,274,508)	(2,070,283)	
Effect of exchange rate changes	1,414	38	
(DECREASE) / INCREASE IN CASH AND CASH EQUIVALENTS	(4,771,609)	242,454	
CASH AND CASH EQUIVALENTS AT JULY 1	10,933,386	9,162,282	
CASH AND CASH EQUIVALENTS AT DECEMBER 31	6,161,777	9,404,736	

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**Rehmat Ullah Bardaie** Chief Financial Officer

treat

Shuaib A. Malik Chief Executive

Abdus Sattar Director

# CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2017

	Share capital	Special reserves	Unappropriated profit	Total
		Rupee	es ('000)	
BALANCE AS AT JUNE 30, 2016 Total comprehensive income for the six month period ended December 31, 2016:	829,440	126,411	13,361,315	14,317,166
Profit for the period Other comprehensive loss	-	-	3,156,926 (3,384)	3,156,926 (3,384)
Total comprehensive income	-	-	3,153,542	3,153,542
Transfer to special reserves by associated companies Transaction with owners:	-	17,247	(17,247)	-
Final cash dividend @ 250% relating to the year ended June 30, 2016	-	-	(2,073,600)	(2,073,600)
Total transactions with owners	-	-	(2,073,600)	(2,073,600)
<b>BALANCE AS AT DECEMBER 31, 2016</b> Total comprehensive income for the six month period ended June 30, 2017:	829,440	143,658	14,424,010	15,397,108
Profit for the period Other comprehensive loss	-	-	2,142,242 (699)	2,142,242 (699)
Total comprehensive income	-	-	2,141,543	2,141,543
Transfer to special reserves by associated companies Transaction with owners: Interim cash dividend @ 150% relating to	-	70,950	(70,950)	-
the year ended June 30, 2017	-	-	(1,244,160)	(1,244,160)
Total transactions with owners	-	-	(1,244,160)	(1,244,160)
BALANCE AS AT JUNE 30, 2017 Total comprehensive income for the six month period ended December 31, 2017:	829,440	214,608	15,250,443	16,294,491
Profit for the period Other comprehensive income	-	-	2,810,474	2,810,474 337
Total comprehensive income	-	-	2,810,811	2,810,811
Transfer to special reserves by associated companies Transaction with owners:	-	22,900	(22,900)	-
Final cash dividend @ 275% relating to the year ended June 30, 2017 Total transactions with owners	-	-	(2,280,960) (2,280,960)	(2,280,960)
BALANCE AS AT DECEMBER 31, 2017	829,440	237,508	15,757,394	16,824,342
		201,000		10,027,072

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

**Rehmat Ullah Bardaie** Chief Financial Officer

Shuaib A. Malik Chief Executive

**Abdus Sattar** Director

#### 1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2017: 34.38%) shares of the Company.

#### 2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the six month period ended December 31, 2017 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. As per the requirements of circular No. CLD/CCD/PR(11)/2017 dated October 04, 2017 issued by the Securities and Exchange Commission of Pakistan (SECP) companies whose financial year, including interim period, closes on or before December 31, 2017 shall prepare their financial statements, including interim financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

#### 3. ACCOUNTING POLICIES

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2017.

		December 31, June 3 2017 201 Rupees ('000)	
4	ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
	Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2017: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 77,944,000 (June 30, 2017: 77,944,000) ordinary shares of Rs 10 each	779,440	779,440
	82,944,000 (June 30, 2017: 82,944,000) ordinary shares of Rs 10 each	829,440	829,440

		December 31, June 30, 2017 2017 Rupees ('000)	
5.	TRADE AND OTHER PAYABLES		
	Creditors Due to related parties (unsecured) - note 5.1 Accrued liabilities Advance from customers Retention money Sales tax payable Payable to Joint Operator - (as disclosed in note-9) Unclaimed dividend	370,641 15,477,024 3,915,165 1,437,129 218,968 108,781 179 43,505 21,571,392	2,230,888 12,682,710 3,823,195 2,002,224 175,800 146,630 179 37,053 21,098,679
5.1	Due to related parties		
	National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Sahara Foundation Attock Leisure Management Associates Workers' profit participation fund APL Gratuity Fund	4,641,092 10,613,386 7,005 3,281 237 108 200,925 10,990 15,477,024	3,960,981 8,701,460 8,280 724 312 - - - - - - - - - - - - - - - - - - -

#### 6. LETTER OF CREDIT FACILITY

The Company has entered into arrangements with banks for obtaining letter of credit facility to import petroleum products, spare parts and materials upto a maximum of Rs 8,900 million (June 30, 2017: Rs 8,900 million). The facility is secured against first pari passu charge of Rs 11,867 million (June 30, 2017: Rs 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at December 31, 2017 was Rs 7,904 million (June 30, 2017: Rs 6,492 million). The facility will expire on June 30, 2018.

		December 31, 2017	June 30, 2017
7.	CONTINGENCIES AND COMMITMENTS	Rupees ('000)	
	<ul> <li>(a) CONTINGENCIES</li> <li>(i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.</li> <li>(ii) Guarantees issued by bank on behalf of the Company.</li> </ul>	1,981,587 1,313,407	5,043,867 1,315,907
	(iii) Oil & Gas Regulatory Authority (OGRA) has issued order for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011 to special freight area (Azad Jamu & Kashmir and Jaglot). Being aggrieved, the Company filed appeal against the order with OGRA. Hearing of the case has been conducted and decision of OGRA is awaited. The Company is confident that the matter will be decided in favour of the Company.	434,902	-
	<ul> <li>(iv) The Company's share of contingencies of associated companies based on financial information of associated companies as at September 30, 2017 (June 30, 2017: March 31, 2017)</li> </ul>	92,933	87,164
	<ul> <li>(b) COMMITMENTS</li> <li>(i) Capital expenditure commitments (Including Rs 43,166 thousand (June 30, 2017: Rs 239,932 thousand) relating to joint operations as disclosed in note 9)</li> </ul>	2,099,581	2,307,809
	<ul> <li>(ii) Commitments for import of petroleum products against letter of credit facility</li> <li>(iii) Commitments for rentals of assets under operating lease agreements</li> <li>(iv) The Company's share of commitments of associated companies based on financial information of associated companies as at September 30,</li> </ul>	996,442 2,329,143	2,407,613 2,303,405
	2017 (June 30, 2017: March 31, 2017) - Capital expenditure commitments - Outstanding letters of credit	30,360 188,830	73,849 54,023
		Six month to December 31, 2017	Year ended June 30, 2017
8.	PROPERTY, PLANT AND EQUIPMENT	Rupee	s ('000)
	Opening net book value Additions Disposals	2,707,992 778,827	2,135,066 921,424
	Cost Depreciation	(14,279) 11,693 (2,586)	(46,309) 45,511 (798)
	Depreciation charge Closing net book value	188,642 3,295,591	347,700 2,707,992
	Capital work in progress - note 8.1	2,320,602	1,631,309
		5,616,193	4,339,301

8.1 Capital work in progress include Rs 570,666 thousand (June 30, 2017: Rs 413,832 thousand) being Company's share in joint operation.

#### 9. INTEREST IN JOINT OPERATION

In March 2015 the Company entered into a joint arrangement with Pakistan State Oil Company Limited (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. Currently the development of fuel farm and refueling system is in completion stage. The Company has recognised its share of jointly held assets, liabilities and expenses of the joint operation under the appropriate heads and disclosed the same in related notes.

10.	LONG TERM INVESTMENTS IN ASSOCIATED	Companies	S		month to ember 31, 2017 Rupees	Year ended June 30, 2017 ('000)
	Movement during the period / year					
	Balance at beginning of the period / year			1	,198,044	1,006,633
	Share of profit of associated companies		[		114,932	175,827
	Impairment (loss) / reversal related to investment in National Refinery Limited	1			(13,442)	42,121
	national Holliory Elimited		L		101,490	217,948
	Share of other comprehensive income/(loss) of associated companies Dividend from associated companies Balance at end of the period / year		-	1	337 (26,585) ,273,286	(3,384) (23,153) 1,198,044
		December	· 31, 201	7	June	e 30, 2017
		Holding %	Amour Rs ('00		Holding %	Amount Rs ('000)
10.1	The Company's interest in associated					
	companies is as follows: National Refinery Limited - Quoted	1	687,0	)62	1	673,621
	Attock Refinery Limited - Quoted	1.68	666,3	362	1.68	592,966
	Attock Information Technology Services (Private) Limited - Unquoted Carrying value on equity method	10	21,4 1,374,8		10	19,579
	Less: Impairment loss - National Refinery Limited (note 10.2)		(101,5 1,273,2			(88,122) 1,198,044

**10.2** Impairment loss is based on a valuation analysis carried out as at June 30, 2017 by an external investment advisor engaged by the Company. The recoverable amount has been estimated based on a value in use calculation.

		December 31, 2017	June 30, 2017 s ('000)		
11.	OTHER LONG TERM INVESTMENTS	Пароо	3 ( 000)		
	Held to maturity investments in Pakistan Investment Bonds (PIBs) - at amortized cost - note 11.1 Less: current portion shown under short term investments	298,841 -	399,119 (99,386)		
		298,841	299,733		
14.4	This represents an event invested in Delvision investment Dende at interest rate of 11 COV new energy ( ), and				

**11.1** This represents amount invested in Pakistan Investment Bonds at interest rate of 11.50% per annum (June 30, 2017: 11.50% per annum) having maturity for the period of 5 years and are due for maturity in the year 2019.

#### 12. STOCK IN TRADE

1

Stock in trade includes the Company's share of pipeline stock amounting to Rs 2,815,337 thousand (June 30, 2017: Rs 2,322,763 thousand) and Rs 1,005,768 thousand (June 30, 2017: Rs 900,457 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

<b>13. TRADE DEBTS</b> Trade debts include following balances due	December 31, 2017 Rupees	June 30, 2017 ; ('000)
from related parties (unsecured): Attock Gen Limited Pakistan Oilfields Limited Attock Cement Pakistan Limited National Refinery Limited Attock Refinery Limited	6,916,828 73,822 19,628 - 154 7,010,432	6,391,395 31,688 20,622 1,051 
14. ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Receivable from Joint Operator (as disclosed in note 9) Due from related parties - unsecured Attock Gen Limited Attock Information Technology Services (Private) Limited Attock Cement Pakistan Limited Workers' Profit Participation Fund Less: Provision for doubtful receivables	43,480 120,066 54,088 64,288 28,528 360,312 197,977 1,586,545 1,361 66 - (28,528)	25,735 135,347 96,560 23,044 28,528 457,045 127,473 1,666,267 791 131 39,843 (28,528)
	2,428,183	2,572,236

15. SHORT TERM INVESTMENTS	December 31, 2017 Rupee	June 30, 2017 s ('000)
Held to maturity investment in treasury bills - at	859,792	810,967
amortized cost - note 15.1	759,261	-
Investment in mutual funds - at fair value through profit or loss	-	99,386
Current portion of investment in PIBs - note 11	1,619,053	910,353

**15.1** Short term investments in treasury bills earned interest at effective rate of 5.90% per annum (June 30, 2017: 5.99% per annum).

	December 31, 2017	June 30, 2017
16. CASH AND BANK BALANCES	Rupees	s ('000)
Cash in hand	5,375	5,185
Bank balances		
On short term deposits On interest / mark-up bearing saving accounts	4,500,000	9,200,000
(includes US \$ 101 thousand; 2017: US \$ 101 thousand)	1,595,109	1,674,213
On current accounts (includes US \$ 153 thousand; 2017: US \$ 153 thousand)	61,293	53,988
	6,156,402 6,161,777	10,928,201 10,933,386

**16.1** Balances in short term deposits and saving accounts earned interest/mark-up at weighted average rate of 6.08% per annum (June 30, 2017: 6.02% per annum).

		Three month period ended		Six month period ended	
		December 31,	December 31,	December 31,	December 31,
		2017	2016	2017	2016
		Rupees ('000)		Rupees ('000)	
17.	OTHER INCOME				
	Commission and handling income	144,592	202,263	305,818	376,728
	Other income	63,355	53,410	108,155	103,926
		207,947	255,673	413,973	480,654





Three month period ended Six month period ended December 31, December 31. December 31, December 31. 2017 2017 2016 2016 Rupees ('000) Rupees ('000) **18. FINANCE INCOME AND COSTS Finance income** Income on bank deposits, short term and other long term investments 179.250 211.131 399.926 432.938 125,403 Mark-up on delayed payments 129,855 67,940 254,342 309.105 558.341 279.071 654.268 **Finance cost** Bank charges 15,850 6.069 13.210 23.393 Mark-up on delayed payments 120.399 64.103 235.278 118.515 136,249 70,172 258,671 131,725 Net finance income 172,856 208.899 395.597 426.616 19. (REVERSAL OF) / PROVISION FOR OTHER CHARGES Workers' profit participation fund 106,936 82.998 200,925 198.686 (Reversal) of workers' welfare fund for prior periods - Note 19.1 (704, 483)(661,384) 200,925 106,936 (621,485) (462.698)

19.1 During the year 2016-17, the Supreme Court of Pakistan declared that the amendments in the Worker's Welfare Fund (WWF) Ordinance made through Finance Act of 2006 and 2008 are unconstitutional. Accordingly the Company reversed the provision on account of WWF in prior period.

	Three month period ended		Six month period ended	
	December 31,	December 31,	December 31,	December 31,
	2017	2016	2017	2016
	Rupees	s ('000)	Rupees	('000)
20. PROVISION FOR TAXATION				
Current income tax charge	569,000	456,000	1,074,000	1,112,000
Deferred income tax charge	13,000	231,528	8,000	212,070
	582,000	687,528	1,082,000	1,324,070



#### 21. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

The Company held the following financial assets at fair value;

	-	(Level 1)	(Level 2) (Le Rupees ('000)	vel 3) Total
December 31, 2017 Short term investments: Investment in mutual funds at Fair Value through Profit or Loss		759,261	-	- 759,261
	December 3 2017	<b>ath period ended</b> <b>31,</b> December 3 <sup>-1</sup> 2016 iees ('000)	1, December 31 2017	<b>eriod ended</b> , December 31, 2016 es ('000)
22. TRANSACTIONS WITH RELATED PARTIES	1.00		ridpo	
Associated companies				
Purchase of petroleum products Sale of petroleum products Commission and handling income Mark-up earned on delayed payments Late payment charges Administrative services expense Dividend paid during the period to Associated companies Dividend received during the period from Associated companies	18,854,222 2,237,716 144,592 129,568 120,399 70,896 1,493,405 26,585	2,258,299 202,263 66,668 64,103 72,475 1,653,567	5,070,642 305,818 253,828 235,278 130,193 1,493,405	32,488,897 4,423,026 376,728 123,303 118,515 131,719 1,653,567 23,153
Remuneration of Chief Executive and key management personnel including benefits and perquisites	22,571	22,429	42,560	39,881
Contribution to staff retirement benefits plans APL Employees provident fund APL Gratuity fund	3,471 2,963			5,389 4,501
Contribution to workers' profit participation fund	96,650	82,998	200,925	198,686



#### 23. SEGMENT REPORTING

23.1 As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three month period ended		Six month period ended	
	December 31,	,	December 31,	December 31,
	2017	2016	2017	2016
	Rupees ('000)		Rupees ('000)	
Product		· · · ·		· · · ·
Llich Croad Dissal	10.040.000	15 700 417	20 700 700	01 505 017
High Speed Diesel	19,349,962	15,739,417	38,720,739	31,525,317
Premier Motor Gasoline	14,001,640	10,808,654	28,710,557	23,446,859
Furnace Fuel Oil	7,439,384	6,514,778	16,715,011	13,027,854
Bitumen	3,865,957	2,986,197	7,197,341	5,795,768
Others	1,962,135	1,321,195	3,521,253	2,558,404
	46,619,078	37,370,241	94,864,901	76,354,202

**23.2** There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the six month period ended December 31, 2017.

#### 24. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2017.

#### 25. NON-ADJUSTED EVENT AFTER THE BALANCE SHEET DATE

The Board of Directors in its meeting held on January 24, 2018 have declared an interim cash dividend @ Rs 15/- per share, amounting to Rs 1,244,160 thousand for the year ending June 30, 2018.

#### 26. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on January 24, 2018.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar

Director



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Attock Petroleum Limited Attock House, Morgah, Rawalpindi - Pakistan Tel: +92-51-5127250-4 www.apl.com.pk