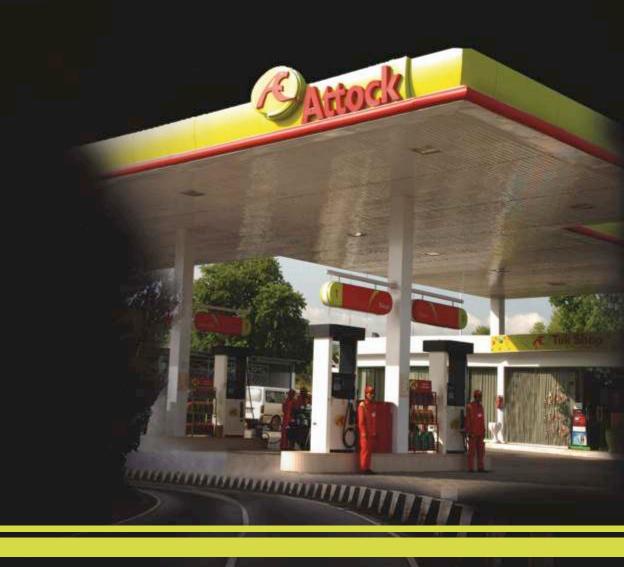


Interim Report & Financial Statements For the six months period ended December 31, 2011





COMPANY INFORMATION

Directors

Dr. Ghaith R. Pharaon Chairman (Alternate Director Mr. Shuaib A. Malik)

Mr. Laith G. Pharaon (Alternate Director Mr. Iqbal A. Khwaja)

Mr. Wael G. Pharaon (Alternate Director Mr. Rehmat Ullah Bardaie)

Mr. Babar Bashir Nawaz

Mr. M. Adil Khattak

Mr. Munaf Ibrahim

Mr. Shuaib A. Malik *Chief Executive*

Company Secretary

Mr. Rehmat Ullah Bardaie

Audit Committee

Mr. Babar Bashir Nawaz Chairman

Mr. M. Adil Khattak

Mr. Iqbal A. Khwaja (Alternate Director to Mr. Laith G. Pharaon)

Auditors

A. F. Ferguson & Co. Chartered Accountants

Registered Office

6, Faisal Avenue, F-7/1, Islamabad

Bankers

Habib Bank Limited National Bank of Pakistan United Bank Limited Allied Bank Limited

Share Registrar

THK Associates (Pvt.) Limited Ground Floor, State Life Building-3 Dr. Ziauddin Ahmed Road, Karachi Tel: 92-21-111-000-322 Fax: 92-21-35655595

Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansions, 30-The Mall, Lahore

Correspondence Address

6, Faisal Avenue, F-7/1, Islamabad Tel:92-51-2611600 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors is pleased to present a brief overview of the affairs of the Company and auditor's reviewed financial statements for the half year ended December 31, 2011.

The Country is facing difficult financial and economic conditions. Energy crisis coupled with increasing circular debt have added new challenges for the Company. Consequently, the trade debts of the Company increased to Rs 13 billion and the management is making all possible efforts to reduce the impact. Despite all these odds, the Company has managed to earn profit after tax of Rs 2,218 Million for the half year ended December 31, 2011 (2010: Rs 1,743 Million). This translated into earnings per share of Rs 32.08 against Rs 25.22 during the same period last year. This increase of 27% is due to increase in prices, volumes and better stock management.

During the period under review, High Speed Diesel and Premier Motor Gasoline sales revenue grew by 142% and 104% respectively due to aggressive marketing strategy, increase in number of retail outlets and improved notified margins. Furnace fuel sale revenue grew by 67% due to increase in customer base. This resulted in increase in market share from 6.9% to approximately 9.0%. However, during the period under review the Government imposed certain restrictions on export of petroleum products to Afghanistan which has negatively impacted profitability of the Company.

Development of infrastructure, enhancement of storage capacity at Rawalpindi Bulk Oil Terminal and Machike Bulk Oil Terminal is in progress and will be completed shortly resulting in significant increase in storage capacity. The Company is also actively considering establishing storage terminals at other strategic locations of the Country like Mehmood Kot-Multan, Gatti-Faisalabad and Shikarpur. On retail development side, thirteen new retail outlets were commissioned during the period thereby making the total number of operational retail outlets to 331 as at December 31, 2011.

The management of the Company is fully poised to strengthen and consolidate its position and enhance shareholders' value through innovative technology driven investments and sustained superior performances in the time to come.

The Board would like to extend its gratitude to the staff members for their dedication and its thanks to Government authorities, customers, suppliers, contractors and shareholders for their continued trust and cooperation.

On Behalf of the Board

SHUAIB A. MALIK CHIEF EXECUTIVE

Dubai, U.A.E. February 01, 2012





A. F. FERGUSON & CO.

AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of Attock Petroleum Limited as at December 31, 2011 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the financial information for the six-month period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for quarters ended December 31, 2011 and 2010 have not been reviewed, as we are required to review only the cumulative figures for the six months period ended December 31, 2011.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the six months period ended December 31, 2011 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants Islamabad Date: February 01,2012

Engagement partner: M. Imtiaz Aslam

CONDENSED INTERIM BALANCE SHEET (UNAUDITED)

AS AT DECEMBER 31, 2011

		December 31, 2011	June 30, 2011
	Note	Rupees	
SHARE CAPITAL AND RESERVES			
Authorised capital 150,000,000 (June 30, 2011: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
lssued, subscribed and paid up capital 69,120,000 (June 30, 2011: 69,120,000) ordinary shares of Rs 10 each		691,200	691,200
Reserves Special reserve		53,812	27,407
Revenue reserve Unappropriated profit		10,945,240	10,827,601
		11,690,252	11,546,208
NON CURRENT LIABILITIES			
Long term deposits		230,242	209,316
Deferred income tax liability		106,000	111,000
		336,242	320,316
CURRENT LIABILITIES			
Trade and other payables	4	20,693,920	12,073,287
Provision for income tax		14,956	540,540
CONTINGENCIES AND COMMITMENTS	5	20,708,876	12,613,827
COMINATERCIES WAR CONNALIMENTS	U		
		32,735,370	24,480,351



		December 31, 2011	June 30, 2011
	Note	Rupees	
NON CURRENT ASSETS			
Property, plant and equipment	6	1,466,310	1,374,767
Long term investments in associated companies	7	875,838	842,957
Long term prepayments		7,398	15,231
CURRENT ASSETS			
Stores and spares		8,723	9,729
Stock in trade	8	4,730,607	5,246,705
Trade debts	9	16,367,053	9,297,292
Advances, deposits, prepayments and other receivables	10	877,980	1,459,703
Short term investments		1,315,201	1,015,930
Cash and bank balances	11	7,086,260	5,218,037
		30, 385, 824	22, 247, 396

32,735,370 24,480,351

Chief Executive

Balon Director

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2011

		Three months	period ended	Six months pe	riod ended
	Note	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
		Rupees	20.0	Rupees	20.0
SALES		44,660,043	25,594,459	86,069,681	46,751,525
Sales tax		(6,073,343)	(3,650,627)	(11,548,807)	(6,424,824)
NET SALES		38,586,700	21,943,832	74,520,874	40,326,701
Cost of products sold		(37,310,399)	(21,076,377)	(72,028,271)	(38,617,988)
GROSS PROFIT		1,276,301	867,455	2,492,603	1,708,713
Other operating income	12	703,018	455,544	1,257,824	891,426
Operating expenses		(217,454)	(148,663)	(374,560)	(286,162)
OPERATING PROFIT		1,761,865	1,174,336	3,375,867	2,313,977
Finance cost	13	(345,014)	(164,032)	(575,393)	(333,751)
Income on bank deposits and short term investments		240,711	251,044	467,127	530,243
Share of profit of associated companies		20,877	26,510	44,159	53,226
Other charges	14	(115,323)	(87,661)	(225,816)	(173,385)
PROFIT BEFORE TAXATION		1,563,116	1,200,197	3,085,944	2,390,310
Provision for taxation	15	(443,300)	(332,000)	(868,300)	(647,000)
PROFIT FOR THE PERIOD		1,119,816	868,197	2,217,644	1,743,310
Earnings per share - Basic and diluted (Rupees)		16.20	12.56	32.08	25.22

Chief Executive

Director



CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2011

	Three months	period ended	Six months p	eriod ended
Note	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
	Rupees	('000)	Rupees	('000)
PROFIT FOR THE PERIOD	1,119,816	868,197	2,217,644	1,743,310
Other comprehensive income	-	-	-	-
TOTAL COMPREHENSIVE INCOME	1,119,816	868,197	2,217,644	1,743,310

Chief Executive

barlo Director

CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2011

	Six months period ended		
	December 31, 2011	December 31, 2010	
	Rupees		
CASH FLOW FROM OPERATING ACTIVITIES			
Receipts from customers	68,646,879	40,899,922	
Payments for purchase of products and operating expenses	(63,339,108)	(41,398,457)	
Other charges received / (paid)	1,100	(89,866)	
Long term deposits received	20,926	16,110	
Income tax paid	(1,398,884)	(746,841)	
Cash flow from operating activities	3,930,913	(1,319,132)	
CASH FLOW FROM INVESTING ACTIVITIES			
Fixed capital expenditure	(170,492)	(96,614)	
Proceeds from sale of property, plant and equipment	84	3,705	
Long term investments in associated companies	(11,578)	-	
Short term investments	(1,056,271)	482,351	
Income received on bank deposits and short term investments	399,295	511,868	
Dividend received from associated companies	22,856	15,993	
Cash flow from investing activities	(816,106)	917,303	
CASH FLOW FROM FINANCING ACTIVITIES			
Dividends paid	(2,061,904)	(1,147,573)	
Cash flow used in financing activities	(2,061,904)	(1,147,573)	
EFFECT OF EXCHANGE RATE CHANGES	3,151	(115)	
INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	1,056,054	(1,549,517)	
CASH AND CASH EQUIVALENTS AT JULY 1	6,030,206	9,674,853	
CASH AND CASH EQUIVALENTS AT DECEMBER 31 (Note 16)	7,086,260	8,125,336	

Chief Executive

entron Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2011

	Share capital	Special reserve	Unappropriated profit	Total
-		Rupe	es ('000)	
BALANCE AS AT JUNE 30, 2010	576,000	17,043	8,643,534	9,236,577
Total comprehensive income for the six months period ended December 31, 2010	-	-	1,743,310	1,743,310
Transfer to special reserves by associated companies	-	7,664	(7,664)	-
Transaction with owners: Bonus shares @ 20% relating to the year ended June 30, 2010 Final cash dividend @ 200% relating	115,200	-	(115,200)	-
to the year ended June 30, 2010	-	-	(1,152,000)	(1,152,000)
Total transactions with owners	115,200	-	(1,267,200)	(1,152,000)
BALANCE AS AT DECEMBER 31, 2010	691,200	24,707	9,111,980	9,827,887
Total comprehensive income for the six months period ended June 30, 2011	-	-	2,513,201	2,513,201
Transfer to special reserves by associated companies	-	2,700	(2,700)	-
Transaction with owners: Interim cash dividend @115% relating to the year ended June 30, 2011	_	_	(794,880)	(794,880)
Total transactions with owners	-	-	(794,880)	(794,880)
BALANCE AS AT JUNE 30, 2011	691,200	27,407	10,827,601	11,546,208
Total comprehensive income for the six months period ended December 31, 2011	-	-	2,217,644	2,217,644
Transfer to special reserves by associated companies	-	26,405	(26,405)	-
Transaction with owners:				
Final cash dividend @ 300% relating to the year ended June 30, 2011	-	_	(2,073,600)	(2,073,600)
Total transactions with owners	-	-	(2,073,600)	(2,073,600)
BALANCE AS AT DECEMBER 31, 2011	691,200	53,812	10,945,240	11,690,252

Chief Executive

Director

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2011

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company was listed on Karachi Stock Exchange on March 7, 2005. The registered office of the Company is situated at 6, Faisal Avenue, F-7/1, Islamabad, Pakistan. The Company is domiciled in Islamabad. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2011: 34.38%) shares of the Company.

2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the company for the six months period ended December 31, 2011 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2011.

		December 31, 2011	June 30, 2011
		Rupees	('000)
4.	TRADE AND OTHER PAYABLES		
	Creditors Due to related parties (note 4.1) Accrued liabilities Advance from customers Retention money Workers' welfare fund Unclaimed dividend	11,987 18,398,627 923,313 1,111,196 46,331 179,452 23,014 20,693,920	90,051 9,594,695 1,053,416 1,170,019 35,629 118,159 11,318 12,073,287
4.1	Due to related parties		
	National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Cement Pakistan Limited Workers' profit participation fund	3,289,652 14,936,079 5,944 2,197 232 164,523 18,398,627	2,356,045 7,221,552 15,946 1,010 142 - 9,594,695



883,709

2,433,157

40,745

286,471

859,732

336.477

1,374,767

December 31, June 30, 2011 2011 Rupees ('000)

883,709

2,013,101

72,882

221,101

909,129

408,512 1,466,310

5. CONTINGENCIES AND COMMITMENTS

- (i) Tax contingency related to proration of expenses against local and export sales for prior years, as per show cause notices of tax department. The Company has filed its response against the show cause notice and no further action has yet been taken by the department.
- (ii) Corporate guarantees and indemnity bonds issued by the Company to the Commissioner Inland Revenue, Islamabad.
- (iii) Guarantees issued by bank on behalf of the Company
- (iv) Capital expenditure commitments
- (v) Commitments for rentals of assets under operating lease agreements.

6.	PROPERTY, PLANT AND EQUIPMENT	Six months to December 31, 2011 Rupees	Year ended June 30, 2011 '000)
	Opening net book value Additions Disposals	1,038,290 98,457	1,019,742 169,198
	Cost Depreciation	(454) 454	(15,789) 10,203
	Depreciation charge	- 78,949	(5,586) 145,064
	Closing net book value	1,057,798	1,038,290

Closing net book value Capital work in progress

		Six mont Decembe 201	er 31,	Year ended June 30, 2011
			Rupees ('O()0)
7.	LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES			
	Movement during the period / year			
	Balance at beginning of the period / year Investment in associated companies	842,9 11,5		765,739 -
	Share of profit of associated companies Impairment loss of investment in National Refinery Limited	49,6 (5,4		110,260 (17,049)
	Dividend from associated companies	44,1 (22,8		93,211 (15,993)
	Balance at end of the period / year	875,8	38	842,957
	December 3	1, 2011	June	e 30, 2011
	Holding %	Amount Rs ('000)	Holding %	Amount Rs ('000)

7.1 The Company's interest in associated companies is as follows:				
National Refinery Limited - Quoted	1	489,229	1	483,712
Attock Refinery Limited - Quoted	1.68	441,451	1.56	409,127
Attock Information Technology Services (Private) Limited - Unquoted	10	8,486	10	8,000
Carrying value on equity method		939,166	-	900,839
Less: Impairment loss - National Refinery Limited (note 7.2)		(63 340)		(57 000)
		(63,328)	_	(57,882)
		875,838	=	842,957

7.2 Impairment loss is based on a valuation analysis carried out as at June 30, 2011 by an external investment advisor engaged by the Company. The recoverable amount has been estimated on a value in use calculation.

8. STOCK IN TRADE

It includes Company's share of pipeline stock amounting to Rs 2,726,203 thousand (June 30, 2011: Rs 2,225,212 thousand) and Rs 627,334 thousand (June 30, 2011: Rs 1,208,695 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

		December 31,	June 30,
		2011	2011
•		Rupees	('000)
9.	TRADE DEBTS		
	Trade debts include following balances due from related parties.		
	Attock Gen Limited Pakistan Oilfields Limited	13,382,523	6,352,555 10,501
	Attock Cement Pakistan Limited	15,393 18,340	14,141
	Attock Refinery Limited	598	702
	National Refinery Limited	2,371	-
		13,419,225	6,377,899
40			
1 U.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
	Loans and advances	114,223	534,368
	Trade deposits and short term prepayments	55,011	33,115
	Current account balances with statutory authorities	58,792	72,515
	Accrued income	45,285	32,622
	Price differential claim receivable from the Government	47,638	47,638
	Receivable from oil marketing companies under freight pool	555,095	736,788
	Claims receivable Due from related parties - unsecured	773	332
	Attock Information Technology Services (Private) Limited	918	1,044
	Workers' profit participation fund	-	1,100
	Others	245	181
		877,980	1,459,703
11.	CASH AND BANK BALANCES		
	Cash in hand	3,006	1,570
	Bank balances	· · · · · · · · · · · · · · · · · · ·	· ·
	On short term deposits	4,759,000	3,717,000
	On interest/mark-up bearing saving accounts	1 400 050	000.000
	(includes US \$ 103 thousand; 2011: US \$103 thousand) On current accounts	1,480,259	826,999
	(includes US \$ 195 thousand; 2011: US \$2,274 thousand)	843,995	672,468
		7,083,254	5,216,467
		7,086,260	5,218,037

11.1 Short term deposits of Rs 72,882 thousand (June 30, 2011: Rs 68,515 thousand) were under lien with banks against letters of guarantees and letters of credits.

		Three months	period ended	Six months p	eriod ended
		December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
		Rupees	('000)	Rupees	('000)
12.	OTHER OPERATING INCOME				
	Commission and handling income Mark-up on late payments Exchange gain Other income	329,435 367,401 - 6,182	269,482 176,525 3,522 6,015	617,166 617,660 9,828 13,170	496,648 346,216 35,451 13,111
		703,018	455,544	1,257,824	891,426
13.	FINANCE COST				
	Late payment charges Bank charges	339,901 5,113	156,861 7,171	566,409 8,984	320,026 13,725
		345,014	164,032	575,393	333,751
14.	OTHER CHARGES				
	Workers' profit participation fund Worker's welfare fund	84,021 31,302	63,867 23,794	164,523 61,293	126,323 47,062
		115,323	87,661	225,816	173,385
15.	PROVISION FOR TAXATION Current taxation				
	- for the period - for prior period	472,000 (25,700)	326,000	899,000 (25,700)	646,000
	Deferred	446,300 (3,000)	326,000 6,000	873,300 (5,000)	646,000 1,000
		443,300	332,000	868,300	647,000
				December 31, 2011	December 31, 2010
				Rupees	('000)

16. CASH AND CASH EQUIVALENTS 7,086,260 7,413,704 Cash and bank balances Short term investments - Held to maturity investment in treasury bills -7,086,260 8,125,336

711,632



	Three months period ended		Six months period ended		
	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010	
	Rupees	Rupees ('000)		Rupees ('000)	
17. TRANSACTIONS WITH RELATED PART	TIES				
Associated companies					
Purchase of petroleum products Sale of petroleum products Commission and handling income Mark-up on late payments Late payment charges Administrative services expense Other related parties	29,894,792 4,467,985 329,435 366,241 339,901 23,360	17,299,371 3,000,832 269,482 163,136 156,861 18,250	56,876,920 9,118,405 617,166 614,903 566,409 54,550	33,095,910 5,987,105 496,648 332,827 320,026 41,191	
Remuneration of Chief Executive and key management personnel including benefits and perquisites		24,073	40,175	30,078	
Contribution to workers' profit participation fund	84,021	63,867	164,523	126,323	

18. OPERATING SEGMENT

18.1 The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows:

	Three months	Three months period ended		Six months period ended	
	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010	
	Rupees	Rupees ('000)		Rupees ('000)	
Product					
High Speed Diesel	21,397,312	10,128,582	40,067,168	16,523,432	
Furnace Fuel Oil	12,160,605	7,771,960	24,304,191	15,052,659	
Premier Motor Gasoline	5,170,732	2,860,741	11,006,729	5,384,649	
Bitumen	3,082,433	2,382,299	5,402,630	4,597,539	
Others	2,848,961	2,450,877	5,288,963	5,193,246	
	44,660,043	25,594,459	86,069,681	46,751,525	

18.2 Revenues of Rs 8,651,389 thousand (2010: Rs 5,677,161 thousand) were derived from a single customer.

19. GENERAL

19.1 Non-adjusting event after the balance sheet date

The Board of Directors in their meeting held on February 01, 2012 have declared an interim cash dividend @ Rs 17.50 per share, amounting to Rs 1,209.6 million for the year ending June 30, 2012.

19.2 Date of authorisation for issue

This condensed interim financial information was authorised for circulation to the shareholders by the Board of Directors of the Company on February 01, 2012.

Chief Executive

Director



6, Faisal Avenue, F-7/1, Islamabad, Pakistan. Tel: 92-051-2611600, 2611601 w w w . a p l . c o m . p k