

ATTOCK PETROLEUM LIMITED

# **CONTENTS**

Company Information	02			
Director's Review	03			
Condensed Interim Financial Information				
Balance Sheet	06			
Profit and Loss Account	08			
Statement of Comprehensive Income	09			
Cash Flow Statement	10			
Statement of Changes in Equity	11			
Notes to the Financial Information	12			





## **COMPANY INFORMATION**

Directors	Mr. Laith G. Pharaon
	Chairman
	(Alternate Director - Mr. Iqbal A. Khwaja)
	Mr. Wael G. Pharaon
	(Alternate Director - Mr. Rehmat Ullah Bardaie
	Mr. Abdus Sattar
	Mr. Babar Bashir Nawaz
	Mr. Sajid Nawaz
	Mr. Mohammad Razjuddin
	Mr. Shuaib A. Malik
	Chief Executive
Audit Committee	Mr. Abdus Sattar
	Chairman
	Mr. Babar Bashir Nawaz
	Mr. Mohammad Raziuddin
Human Resource &	Mr. Babar Bashir Nawaz
Remuneration Committee	Chairman
	Mr. Shuaib A. Malik
	Mr. Iqbal A. Khwaja
	(Alternate Director to Mr. Laith G. Pharaon)
Company Secretary / CFO	Mr. Rehmat Ullah Bardaie
Auditors	A. F. Ferguson & Co.
	Chartered Accountants
Bankers	Allied Bank Limited
	Askari Bank Limited
	Bank Alfalah Limited
	Habib Bank Limited
	MCB Bank Limited
	United Bank Limited
Share Registrar	Central Depository Company of Pakistan Limited
	CDC House, 99-B, Block 'B'
	S.M.C.H.S, Main Shahra-e-Faisal
	Karachi - 74400
	Tel: 021-111-111-500
	Fax: 021-34326034
	Email: info@cdcpak.com
	Website: www.cdcpakistan.com
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	
negistered Office	Attock House, Morgah, Rawalpindi Tel: +92-51-5127250-4
	Email: contact@apl.com.pk
	Mahaita, unus anl aam ala
	Website: www.apl.com.pk

### **DIRECTORS' REVIEW**

### IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited (APL) takes pleasure in presenting the report on the operational and financial performance of the Company for the three months period ended September 30, 2017.

#### **Financial Performance**

During the period under review, the Company recorded net sales revenue of Rs. 38,531 million reflecting an increase of 22% as compared to the same period last year (September 2016: Rs. 31,502 million). The volume of the products sold increased by 11% against industry growth of 9%. Declining price trend during the quarter resulted in inventory losses decreasing the gross profit by 14%. Despite many challenges, appropriate stock levels were maintained ensuring uninterrupted fuel supplies. Consequently, the net profit also decreased by 15% as the Company earned profit after tax of Rs. 1,330 million (September 2016: Rs. 1,563 million). The results translate into earnings per share of Rs. 16.04 (September 2016: Rs. 18.85).

### **Operational Performance**

The oil industry has faced several challenges for the past few years. Constant volatility in oil prices has affected business at various levels. The domestic oil demand is rapidly growing and the oil industry within the Country has increased by 9% due to increase in business activities and commencement of development projects throughout the Country. Recently, the issuance of fresh licenses to new oil marketing companies has increased competition manifolds. Entry of global players in the oil industry of Pakistan shall not only present various challenges but also present opportunities due to growing demand of petroleum products.

The management is steadfast in its commitment to take APL on the path of success and beyond. The Company has further strengthen its supply chain cycle to cater to the growing demand and has relied mainly on imports as an alternate supply source. Frequent cargoes of Premier Motor Gasoline (PMG) and Furnace Fuel Oil (FFO) have been imported during the period under review. Along with exploring alternate supply sources, the Company has been focusing on enhancement of infrastructure to further strengthen the supply chain and considerable investment has been made in this regard. Construction of bulk oil terminals has further progressed and terminals at Mehmood Kot and Shikarpur are due to be commissioned within this year.

### **DIRECTORS' REVIEW**

The management is committed to steer APL on the track to become a model oil marketing company ensuring customer satisfaction in terms of quality and quantity, providing unmatched services and quality petroleum products to its prestigious clientele. The management has envisioned a strategy for the Company to synergize its resources and expand upon its sustained growth. Translating the vision into objective and making efforts to achieve those objectives has led to a milestone of more than 600 retail outlets as at September 30, 2017.

### **Future Outlook**

The management believes that sustainable growth can be achieved by gaining competitive edge, aligning with the operational dynamics of the Country and ensuring quick availability of quality products which requires substantial infrastructure development. On this note, the Company is investing heavily in development of new bulk oil terminals to enhance the storage capacities, improve cost efficiencies, tapping into key regions of the Country and ensuring smooth and uninterrupted fuel supplies. Construction is underway for terminal at Sahiwal and is expected to be completed at the end of this year.

### **Acknowledgement**

The Board would like to take this opportunity to express its gratitude to our esteemed shareholders for their support. The Board also extends its appreciation and gratefulness to Government of Pakistan and regulatory bodies for their cooperation. The Directors are thankful to employees, customers and strategic partners for their resolute dedication and contribution.

On behalf of the Board

Rawalpindi. October 19, 2017 SHUAIB A. MALIK
Chief Executive

شروع كرتا ہوں اللہ كے نام سے جو برامهر بان اور نہا بت رحم كرنے والا ہے۔

انگ پٹرولیم کمیٹڑ کے بورڈ آفڈائز کیٹرز 30 متبر 2017 کوختم ہونے والی سہاہی مدت کے لئے کمپنی کی مالیاتی اور علی کارکردگی پر رپورٹ پیش کرنایاعث مسرت بیجھتے ہیں۔ مالیاتی کارکردگی:

زیرجائزہ مدت کے دوران بمپنی نے 531, 8 دملین روپے کی خالص آ مدنی ریکارڈ کی جوگزشتہ سال کے مقابلے میں 22 فیصداضا نے کی عکائی کرتا ہے (ستمبر 2016:502:2016) ملین روپے) نے شعر کی جاعث ملین روپے) نے مقابلے میں کمپنی کے جم فروخت میں 1 فیصد کی ہوئی۔ بیشتر چیلنجز کے باوجود، اشاک کے انصرام سے تیل کی بانقطل فراہمی کو بیشتی بنایا گیا۔ بیشتر کالوسز (Inventory Losses) ہوئے جس سے منافع میں 14 فیصد کی ہوئی۔ بیشتر چیلنجز کے باوجود، اشاک کے انصرام سے تیل کی بانقطل فراہمی کو بیشتی بنایا گیا۔ بیشتر کی الموس منافع میں 15 فیصد کی ہوئی اور کمپنی نے 1,330 ملین روپے بعد از ٹیکس منافع کمایا (ستمبر 2016: 1,563: ملین روپے) ۔ اسے 16.04 روپے فی شیئر کی بیشتر کے 1,563: 18.85: 2016 ملین روپے) کے آمدن کے مفہوم میں لیا جا سکتا ہے۔

## آيريشنل كاركردگي:

تیل کی صنعت کوگزشتہ چندسالوں سے بہت سار سے چیلنجز کا سامنار ہاہے۔ تیل کی قیتوں میں مسلسل عدم اسٹکام نے مختلف سطحوں پر کاروبار کومتا ژکیا یا مکی تیل کی طلب میں تیزی سے اضافہ ہور ہاہے اور ملک بھر میں کاروباری سرگرمیوں میں اضافے اور ترقیاتی منصوبوں کے آغاز سے ملکی صنعت میں 9 فیصداضافہ ہوا ہے۔ حال ہی میں تک آئی مالکیٹنگ کمپنیوں کوتازہ لائسنسوں کے اجراء سے صنعت مقابلے میں گوناگوں اضافہ ہوا ہے۔ پاکستان کی تیل کی صنعت میں بین الاقوامی کمپنیوں کی آمد سے نہ صرف مختلف چیلنجز بیش آئیں گے بلکہ پڑولیم مصنوعات کی بڑھتی ہوئی طلب کے باعث مواقع بھی میسر ہوں گے۔

ا نظامیہ APL کوکامیابی کے راتے پرگامزن کرنے اور مزید آگ لے جانے کے لیے اپنے عہد پر ثابت قدم ہے۔ کمپنی نے اپنی سپلائی چین سائیکل کومزید آگل ہے تا کہ بڑھتی ہوئی طلب کو پورا کیا جاسکے اور بطور متبادل ذرائع فراہمی درآمدات پر بڑی حد تک انحصار کیا ہے۔ زیرِ جائز مدت کے دوران پر پمیئر موٹر گیسولین (PMG) اور فرنس فیول آئل (FFO) کے متعدد کارگوز درآمد کیے گئے۔ متبادل سپلائی ذرائع کی تلاش کے ساتھ ساتھ سپلائی چین کومزید شخکم کرنے کے لیے کمپنی بنیا دی ڈھانچے کی مضوطی پر توجہ مرکوز کر رہی ہے اوران ضمن میں قابل ذکر سرمایہ کاری کی گئی ہے۔ بلک آئل ٹرمینلز کی فیمیر جاری ہے اور محمود کوٹ اور شکار پور میں ٹرمینلز کی تعمیل اس سال متوقع ہے۔

ا نظامیہ APL کوتیل کی ماڈل مارکیٹنگ کمپنی بنانے اور معیار اور مقدار کے کاظ سے صارف کے اظمینان کوئیٹنی بنانے کے لئے اپنے معزز صارفین کو بے مثال خدمات اور معیار کی پڑولیم مصنوعات کی فراہمی کے لئے کوشاں ہے۔ انتظامیہ نے کمپنی کے ذرائع کوہم آ ہنگ کرنے اوراس کی مسلسل ترقی کے لیےا کید بحکمت عملی مربوط کی ہے۔ اسی نقط نظر کو مقصد میں ڈھالنے اور ان مقاصد کو حاصل کرنے کی بدولت کمپنی نے 30 متبر 2017 کو 600 سے زائدر مثیل آ و ٹلیٹس قائم کر لئے ہیں۔

### مستقبل كانقط نظر:

انتظامیکواس امرکالیقین ہے کہ پائیدارتر تی کومسابقتی برتری، ملک کے آپیشنل متحرکات کے ساتھ ہم آ ہنگی اور معیاری مصنوعات کی فوری دستیابی بیتی بنانے کے ذریعے حاصل کیا جا سکتا ہے جس کے لیے مناسب بنیادی ڈھانچے کی ضرورت ہوتی ہے۔اس حوالے سے کمپنی نے نئے بلک آئل ٹرمینلز کی تعیر وتر تی میں کثیر سرماییکاری کی ہےتا کہ سٹورت کی کی سلاحیت میں اضافہ کیا جا سکتہ اخراجات میں کی کی جا سکے اورتیل کی بلافظل فرا ہمی کو بیٹنی بنانے کے لئے ملک کے اہم حصوں میں اپنی موجودگی قائم کی جاسکے۔سا ہیوال میں ٹرمینل کی تغیر جارک ہے اور اس سال کیا ختنا م بک اس کی بحیل متوقع ہے۔

### اظهارتشكر:

بورڈ اس موقع کا فاکدہ اٹھاتے ہوئے کمپنی کےمعزز تھھ داران کے غیر متزلزل اعتاداور تعاون کے لیےشکر بیادا کرنا چاہتا ہے۔ بورڈ حکومت پاکستان اوراس کے انضباطی اداروں کے تعاون اور رہنمائی کے لیے بھی ممنون ومشکور ہے۔ڈائر کیکٹرزکار کنان،صارفین اورا ہے تئجارتی رفقائے کار کے بھی بے حدشکر گزار ہیں۔

منجانب بورڈ

شعیباے ملک

چيف ايگزيکڻو

راولپنڈی

۱۹ اکتوبر، ۱۰۲ء

SHARE CAPITAL AND RESERVES	Note	September 30 2017 Rupees	June 30, 2017 ('000)
<b>Authorised capital</b> 150,000,000 (June 30, 2017: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
<b>Issued, subscribed and paid up capital</b> 82,944,000 (June 30, 2017: 82,944,000) ordinary shares of Rs 10 each	4	829,440	829,440
Reserves Special reserves Revenue reserve		3,139	214,608
Unappropriated profit  NON CURRENT LIABILITIES		16,792,262 17,624,841	15,250,443 16,294,491
Long term deposits  Deferred tax liability		632,531 101,341 733,872	627,240 106,341 733,581
CURRENT LIABILITIES  Trade and other payables  Provision for current income tax	5	20,917,065 347,572 21,264,637	21,098,679 240,380 21,339,059
CONTINGENCIES AND COMMITMENTS	7	39,623,350	38,367,131

NON CURRENT ASSETS	Note	September 30, 2017 Rupees	2017
Property, plant and equipment	8	4,791,696	4,339,301
Long term investments in associated companies	10	1,265,051	1,198,044
Other long term investments	11	291,147	299,733
Long term prepayments		23,454	29,928
CURRENT ASSETS		6,371,348	5,867,006
Stores and spares		56,150	48,658
Stock in trade	12	6,973,805	7,234,415
Trade debts	13	11,376,742	10,801,077
Advances, deposits, prepayments and other receivables	14	2,495,744	2,572,236
Short term investments	15	4,578,030	910,353
Cash and bank balances	16	7,771,531 33,252,002	10,933,386 32,500,125
		39,623,350	38,367,131

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive Abdus Sattar Director

## **CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)** FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

	Note	Three months September 30 2017 Rupees	September 30, 2016
Sales		48,245,823	38,983,961
Sales tax		(9,714,567)	(7,482,024)
NET SALES		38,531,256	31,501,937
Cost of products sold		(36,560,824)	(29,210,769)
GROSS PROFIT		1,970,432	2,291,168
Other income	17	206,026	224,981
Operating expenses		(542,576)	(420,111)
OPERATING PROFIT		1,633,882	2,096,038
Finance income	18	345,163	279,270
Finance costs	18	(122,422)	(61,553)
Net finance income		222,741	217,717
Share of profit of associated companies		67,378	44,821
Other charges	19	(93,989)	(158,787)
PROFIT BEFORE TAXATION		1,830,012	2,199,789
Provision for income tax	20	(500,000)	(636,542)
PROFIT FOR THE PERIOD		1,330,012	1,563,247
Earnings per share - Basic and diluted (Rupees)		16.04	18.85

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Director

## CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

PROFIT FOR THE PERIOD

to profit or loss:

Items that will not be reclassified

Share of other comprehensive income/(loss)

THE OUT THOUGHT	period crided
September 30,	
2017	2016
Rupees	s ('000)
1,330,012	1,563,247
1,000,012	1,000,211
200	(0.070)
338	(3,379)

338

1,330,350

(3,379)

1,559,868

Three months period ended

of associated companies - net of tax Other comprehensive income/(loss) for the period TOTAL COMPREHENSIVE INCOME FOR THE PERIOD

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

**Abdus Sattar** Director

Three months	period ended
September 30, 2017	September 30, 2016
Rupees	('000)

#### **CASH FLOW FROM OPERATING ACTIVITIES**

37,474,671	30,497,414
(36,227,111)	(25,972,132)
39,843	53,961
5,291	3,288
(397,808)	(305,158)
894,886	4,277,373
(549,592)	(263,549)
5,551	665
8,586	11,397
(3,600,897)	(4,990,260)
80,390	95,836
(4,055,962)	(5,145,911)
(898)	(71,808)
(898)	(71,808)
119	10
(3,161,855)	(940,336)
10,933,386	9,162,282
7,771,531	8,221,946
	(36,227,111) 39,843 5,291 (397,808) 894,886 (549,592) 5,551 8,586 (3,600,897) 80,390 (4,055,962) (898) (898) 119 (3,161,855) 10,933,386

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Director

## **CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)** FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

	Share capital	Special reserves	Unappropriated profit	Total
	Rupees ('000)			
BALANCE AS AT JUNE 30, 2016  Total comprehensive income for the three months period ended September 30, 2016:	829,440	126,411	13,361,315	14,317,166
Profit for the period Other comprehensive loss	- - -	-	1,563,247 (3,379) 1,559,868	1,563,247 (3,379) 1,559,868
Transfer to special reserves by associated companies Transaction with owners: Final cash dividend @ 250% relating to	-	11,656	(11,656)	-
the year ended June 30, 2016	-	-	(2,073,600)	(2,073,600)
Total transactions with owners	-	-	(2,073,600)	(2,073,600)
BALANCE AS AT SEPTEMBER 30, 2016 Total comprehensive income for the nine months period ended June 30, 2017:	829,440	138,067	12,835,927	13,803,434
Profit for the period Other comprehensive loss		-	3,735,921 (704) 3,735,217	3,735,921 (704) 3,735,217
Transfer to special reserves by associated companies Transaction with owners: Interim cash dividend @ 150% relating	-	76,541	(76,541)	-
to year ended June 30, 2017	-	=	(1,244,160)	(1,244,160)
Total transactions with owners		-	(1,244,160)	(1,244,160)
BALANCE AS AT JUNE 30, 2017  Total comprehensive income for the three months period ended September 30, 2017:	829,440	214,608	15,250,443	16,294,491
Profit for the period	-	-	1,330,012	1,330,012
Other comprehensive income	-	-	1,330,350	338 1,330,350
Transfer from special reserves by associated companies		(211,469)	211,469	=
BALANCE AS AT SEPTEMBER 30, 2017	829,440	3,139	16,792,262	17,624,841

The annexed notes 1 to 26 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

**Abdus Sattar** Director

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

#### 1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.I holds 34.38% (June 30, 2017: 34.38%) shares of the Company.

#### 2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the three month period ended September 30, 2017 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. As per the requirements of circular No. CLD/CCD/PR(11)/2017 dated October 04, 2017 issued by the Securities and Exchange Commission of Pakistan (SECP) companies whose financial year, including interim period, closes on or before December 31, 2017 shall prepare their financial statements, including interim financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. The condensed interim financial information should be read in conjunction with the financial statements for the year ended June 30, 2017, which have been prepared in accordance with approved accounting standards as applicable in Pakistan.

#### 3. ACCOUNTING POLICIES

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2017.

**September 30,** June 30, **2017** 2017 Rupees ('000)

#### 4 ISSUED, SUBSCRIBED AND PAID UP CAPITAL

Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2017: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
Shares issued as fully paid bonus shares 77,944,000 (June 30, 2017: 77,944,000) ordinary shares of Rs 10 each	779,440	779,440
82,944,000 (June 30, 2017: 82,944,000)		
ordinary shares of Rs 10 each	829,440	829,440

12

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

September 30,	June 30,
2017	2017
Rupees ('0	00)

#### 5. TRADE AND OTHER PAYABLES

Creditors Due to related parties (unsecured) - note 5.1 Accrued liabilities Advance from customers Retention money Sales tax payable Payable to Joint Operator (as disclosed in note 9) Unclaimed dividend	1,178,114 13,771,182 4,191,439 1,378,115 243,503 118,378 179 36,155 20,917,065	2,230,888 12,682,710 3,823,195 2,002,224 175,800 146,630 179 37,053 21,098,679
National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Sahara Foundation Attock Leisure & Management Associates (Pvt.) Limited Workers' Profit Participation Fund APL Employees provident fund APL Gratuity Fund	4,409,360 9,247,250 5,659 928 237 106 93,987 1,733 11,922	3,960,981 8,701,460 8,280 724 312 - - 10,953

#### 6. LETTER OF CREDIT FACILITY

5.1

The Company has entered into arrangements with banks for obtaining letter of credit facility to import petroleum products, spare parts and materials upto a maximum of Rs 8,900 million (June 2017: Rs. 8,900 million). The facility is secured against first pari passu charge of Rs 11,867 million (June 2017: Rs. 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at September 30, 2017 was Rs. 6,757 million (June 2017: Rs. 6,492 million). The facility will expire on October 31, 2017.

**September 30,** June 30, **2017** 2017 Rupees ('000)

#### 7. CONTINGENCIES AND COMMITMENTS

#### (a) CONTINGENCIES

- (i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.
- (ii) Guarantees issued by bank on behalf of the Company.
- (iii) The Company's share of contingencies of associated companies based on financial information of associated companies as at June 30, 2017 (June 30, 2017: March 31, 2017)

3,632,702	5,043,867
1,315,907	1,315,907
98,120	87,164

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

(b) COMMITMENTS	September 30, 2017 Rupee	June 30, 2017 ss ('000)
(i) Capital expenditure commitments (Including Rs 184,257 thousand (2017: Rs 239,932 thousand) relating to joint operation as disclosed in note 9)	2,207,289	2,307,809
(ii) Commitments for import of petroleum products against letter of credit facility	2,143,105	2,407,613
(iii) Commitments for rentals of assets under operating lease agreements	2,298,779	2,303,405
(iv) The Company's share of commitments of associated companies based on financial information of associated companies as at June 30, 2017 (June 30, 2017: March 31, 2017)		
- Capital expenditure commitments	27,635	73,849
- Outstanding letters of credit	216,960	54,023

Three months to September 30, June 30, 2017 Rupees ('000)

#### 8. PROPERTY, PLANT AND EQUIPMENT

Opening net book value Additions Disposals	2,707,992 146,970	2,135,066 921,424
Cost Depreciation	(10,953) 8,983	(46,309) 45,511
Depreciation charge	(1,970) 95,227	(798) 347,700
Closing net book value	2,757,765	2,707,992
Capital work in progress - note 8.1	2,033,931	1,631,309
	4,791,696	4,339,301

**8.1** Capital work in progress include Rs 416,460 thousand (June 30, 2017: Rs 413,832 thousand) being Company's share in joint operation.

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

#### 9. INTEREST IN JOINT OPERATION

In March 2015 the Company entered into a joint arrangement with Pakistan State Oil Company Limited (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. Currently the development of fuel farm and refueling system is in completion stage. The Company has recognised its share of jointly held assets, liabilities and expenses of the joint operation under the appropriate heads and disclosed the same in related notes.

Three months to Year ended September 30, June 30, 2017 Rupees ('000)

#### 10. LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES

#### Movement during the period / year

Balance at beginning of the period / year Share of profit of associated companies Impairment (loss) / reversal related to investment in National Refinery Limited

Share of other comprehensive income / (loss) of associated companies
Dividend from associated companies
Balance at end of the period / year

1,198,044	1,006,633
81,100	175,827
(14,431)	42,121
66,669	217,948
338	(3,384)
-	(23,153)
1,265,051	1,198,044

June 30, 2017

## 10.1 The Company's interest in associated companies is as follows:

National Refinery Limited - Quoted Attock Refinery Limited - Quoted Attock Information Technology Services (Private) Limited - Unquoted Carrying value on equity method Less: Impairment loss - National Refinery Limited (note 10.2)

Holding	Amount	Holding	Amount
%	Rs ('000)	%	Rs ('000)
1	688,052	1	673,621
1.68	659,065	1.68	592,966
10	20,487 1,367,604 (102,553) 1,265,051	10	19,579 1,286,166 (88,122) 1,198,044

**10.2** Impairment loss is based on a valuation analysis carried out as at June 30, 2017 by an external investment advisor engaged by the Company. The recoverable amount has been estimated based on a value in use calculation.

**September 30, 2017** 

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

**September 30,** June 30, **2017** 2017 Rupees ('000)

#### 11. OTHER LONG TERM INVESTMENTS

Held to maturity investments in Pakistan Investment Bonds (PIBs) - at amortized cost (note 11.1) Less: current portion shown under short term investments

291,147	399,119
-	(99,386)
291,147	299,733

11.1 This represents amount invested in Pakistan Investment Bonds at interest rate of 11.50% per annum (June 30, 2017: 11.50% per annum) having maturity for the period of 5 years and are due for maturity in the year 2019.

#### 12. STOCK IN TRADE

Stock in trade includes the Company's share of pipeline stock amounting to Rs 3,283,505 thousand (June 30, 2017: Rs 2,322,763 thousand) and Rs 684,468 thousand (June 30, 2017: Rs 900,457 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

13.	TRADE DEBTS Trade debts include following balances due	September 30, 2017 Rupees	June 30, 2017 s ('000)
	from related parties (unsecured): Attock Gen Limited Pakistan Oilfields Limited Attock Cement Pakistan Limited National Refinery Limited Attock Refinery Limited	6,418,484 27,128 9,534 697 121 6,455,964	6,391,395 31,688 20,622 1,051 
14.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES	, ,	
	Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Receivable from Joint Operator (as disclosed in note 9) Due from related parties - unsecured Attock Gen Limited	194,197 127,701 26,570 96,550 28,528 523,334 69,211 1,456,977	25,735 135,347 96,560 23,044 28,528 457,045 127,473
	Attock Information Technology Services (Private) Limited Attock Cement Pakistan Limited Workers' Profit Participation Fund Less: Provision for doubtful receivables	1,167 37 - (28,528)	791 131 39,843 (28,528)
		2,495,744	2,572,236

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

Current portion of investment in PIBs - note 11

15. SHORT TERM INVESTMENTS	Rupee	s ('000)
Held to maturity investment in treasury bills - at		
amortized cost - note 15.1	3,876,617	810,967
Investment in mutual funds - at fair value through profit or loss	701,413	-

September 30,

2017

4,578,030

June 30. 2017

99,386

910.353

15.1 Short term investments in treasury bills earned interest at effective rate of 6% per annum (June 30, 2017: 5.99% per annum).

> September 30, June 30. 2017 2017 Rupees ('000)

#### 16. CASH AND BANK BALANCES

Cash in hand	5,375	5,185
Bank balances		
On short term deposits	4,900,000	9,200,000
On interest / mark-up bearing saving accounts	0.040.000	4 074 040
(includes US \$ 101 thousand; 2017: US \$ 101 thousand)	2,813,006	1,674,213
On current accounts		
(includes US \$ 153 thousand; 2017: US \$ 153 thousand)	53,150	53,988
	7,766,156	10,928,201

16.1 Balances in short term deposits and saving accounts earned interest/mark-up at weighted average rate of 6.14% per annum (June 30, 2017: 6.02% per annum).

Three months period ended		
September 30,	September 30,	
2017	2016	
Rupees ('000)		

10,933,386

7,771,531

#### 17. OTHER INCOME

Commission and handling income	161,226	174,465
Other income	44,800	50,516
	206,026	224,981

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

Three months period ended

September 30, September 30, 2017 2016

220,676

124,487

345,163

7,543

114,879

122,422

222,741

93,989

93,989

505,000

500,000

(5,000)

Rupees ('000)

221,807

279.270

57,463

7,141

54,412

61,553

217,717

115,688

43,099

158,787

656,000

(19,458)

636,542

### 18. FINANCE INCOME AND COSTS

#### Finance income

Income on bank deposits, short term and other long term investments Mark-up on delayed payments

#### Finance cost

Bank charges Late payment charges

Net finance income

#### 19. OTHER CHARGES

Workers' profit participation fund Workers' welfare fund

#### 20. PROVISION FOR TAXATION

Current income tax charge Deferred income tax (credit)

#### 21. FAIR VALUE MEASUREMENT

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3: Unobservable inputs

The company held the following financial assets at fair value;

	(Level 1)		(Level 3)	Total
ptember 30, 2017 ort term investments:		Kupe	es ('000)	
Investment in mutual funds at Fair Value through Profit or Loss	701,413	-	-	701,413

<b>September 30, 2017</b>
Short term investments:
Investment in mutual funds at F

ATTOCK PETROLEUM LIMITED

18

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

Three months period ended
September 30, September 30,
2017 2016
Rupees ('000)

#### 22. TRANSACTIONS WITH RELATED PARTIES

#### **Associated companies**

•		
Purchase of petroleum products Sale of petroleum products Commission and handling income Mark-up earned on delayed payments Late payment charges Administrative services expense	17,609,591 2,832,926 161,226 124,260 114,879 59,297	17,333,532 2,164,727 174,465 56,635 54,412 59,244
Other related parties Remuneration of Chief Executive and key management personnel including benefits and perquisites	19,989	17,452
Contribution to staff retirement benefits plans APL Employees provident fund APL Gratuity fund	3,216 2,863	2,620 2,252
Contribution to workers' profit participation fund	93,989	115,688

#### 23. SEGMENT REPORTING

**23.1** As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

Three months	period ended
September 30,	September 30,
2017	2016
Rupees	('000)

#### **Product**

High Speed Diesel	19,370,777	15,785,900
Premier Motor Gasoline	14,708,917	12,638,205
Furnace Fuel Oil	9,275,627	6,513,076
Bitumen	3,331,384	2,809,571
Others	1,559,118	1,237,209
	48,245,823	38,983,961

**23.2** There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the three months period ended September 30, 2017.

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2017

#### 24 FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2017.

#### NON-ADJUSTED EVENT AFTER THE BALANCE SHEET DATE

The Board of Directors in its meeting held on September 11, 2017 have proposed a final cash dividend for the year ended June 30, 2017 @ Rs. 27.50 per share, amounting to Rs 2,280,960 thousand for the approval of the members in the Annual General Meeting to be held on October 19, 2017.

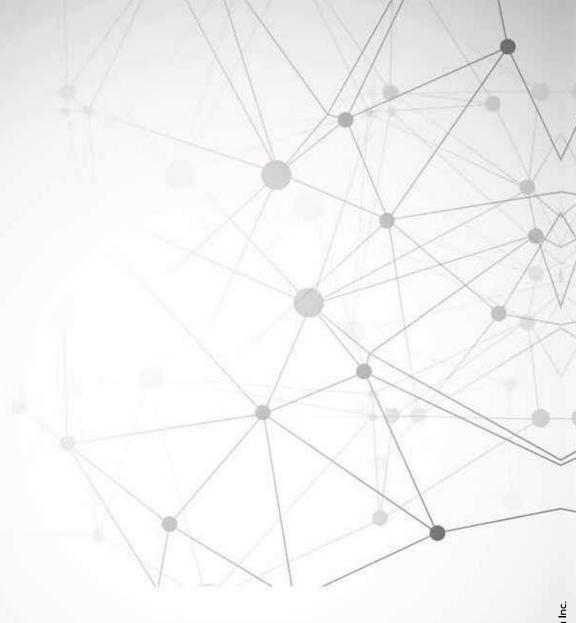
#### 26 DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 19, 2017.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

**Abdus Sattar** Director





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