

Attock Petroleum Limited



Interim Report & Financial Statements For the 1st Quarter Ended September 30, 2012

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COMPANY INFORMATION

Directors

Dr. Ghaith R. Pharaon Chairman (Alternate Director Mr. Shuaib A. Malik)

Mr. Laith G. Pharaon (Alternate Director Mr. Iqbal A. Khwaja)

Mr. Wael G. Pharaon (Alternate Director Mr. Rehmat Ullah Bardaie)

Mr. Abdus Sattar

Mr. Babar Bashir Nawaz

Mr. M. Adil Khattak

Mr. Shuaib A. Malik *Chief Executive*

Company Secretary Mr. Rehmat Ullah Bardaie

Audit Committee

Mr. Abdus Sattar *Chairman*

Mr. Babar Bashir Nawaz

Mr. Iqbal A. Khwaja (Alternate Director to Mr. Laith G. Pharaon)

Auditors

A. F. Ferguson & Co. Chartered Accountants



Registered Office

Attock House, Morgah, Rawalpindi



Bankers

Habib Bank Limited National Bank of Pakistan United Bank Limited Allied Bank Limited



Share Registrar

THK Associates (Pvt.) Limited Ground Floor, State Life Building-3 Dr. Ziauddin Ahmed Road, Karachi Tel: 92-21-111-000-322 Fax: 92-21-35655595



Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansions, 30-The Mall, Lahore

Correspondence Address

Attock House, Morgah, Rawalpindi Tel:92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited feels pleasure in presenting the report on the affairs of the Company together with financial statements for the first quarter ended September 30, 2012.

The Company's sales revenue for the three months period ended September 30, 2012 increased by 2% mainly due to increase in prices whereas the sales volume decreased by 6%. Profit after tax increased by 18% to Rs 1,291 million as against the profit of Rs 1,098 million earned during the corresponding period last year mainly due to increase in prices of products and better product mix and stock management. This translated into earnings per share of Rs 18.67 against Rs 15.88 during same period last year.

Despite heavy rainfalls late into the monsoon season in some parts of the country, and occurrence of Holy month of Ramadan and Eid-ul-Fitr during the period under review, your Company was still able to achieve its goal of consolidating the business activities, enabling APL to further improve its processes/systems and overcome the daunting challenges. APL begun its petroleum supplies to Pakistan Airforce and Jet Fuels to Pakistan Army and was able to successfully manage all related activities in a very smooth and seamless manner. On retail development side, 5 new retail outlets were commissioned in highly targeted geographical locations while several others are in the pipeline. Perhaps the most significant change that everyone faced had been the implementation of the weekly pricing structure in September 2012. This caused some operational disturbance within the market; currently all the stake holders (from oil companies to end customers) are trying to find an optimum balance to operate under such frequently changing prices. However, the confirmation of guaranteed per liter margin on High Speed Diesel for all Oil Marketing Companies towards end of the quarter is a very positive and motivating step by the Government of Pakistan.

Your Company is still on the way to progress due to its ever increasing customer base, the confidence of our current clients on our premium quality and unmatched services, the instant response-time to issues and incidents, the will and expertise to design a tailor-made, one-window solution for all the energy needs of our existing as well as potential clients.

The Board would like to extend its gratitude to Government authorities, customers, suppliers, contractors and shareholders for their continued trust and cooperation.

On Behalf of the Board

SHUAIB A. MALIK Chief Executive

Rawalpindi, October 17, 2012

CONDENSED INTERIM BALANCE SHEET (UNAUDITED)

AS AT SEPTEMBER 30, 2012

20	12	June 30, 2012
Note	Rupees ('000)	
SHARE CAPITAL AND RESERVES Authorised capital		
150,000,000 (June 30, 2012: 150,000,000) ordinary shares of Rs 10 each 1,500	,000	1,500,000
Issued, subscribed and paid up capital 69,120,000 (June 30, 2012: 69,120,000) ordinary shares of Rs 10 each	,200	691,200
Reserves Special reserve 54 Revenue reserve	,760	54,864
Unappropriated profit 12,928	,033	11,637,259
13,673	,993	12,383,323
NON CURRENT LIABILITIES		
Long term deposits 253	,373	245,729
Deferred income tax liability 164	,000	167,000
417	,373	412,729
CURRENT LIABILITIES		
Trade and other payables 4 23,394	,912	17,666,747
Provision for income tax 230	, 112	68,342
23,625	,024	17,735,089
CONTINGENCIES AND COMMITMENTS 5		
37,716	,390	30,531,141

	Note	September 30, 2012	June 30, 2012 s ('000)
NON CURRENT ASSETS	NOLE	Пиреез	
Property, plant and equipment	6	1,652,236	1,601,576
Long term investments in associated companies	7	849,469	856,037
Long term prepayments		-	10,733
CURRENT ASSETS			
Stores and spares		16,623	15,620
Stock in trade	8	5,110,301	4,165,895
Trade debts	9	20,448,534	15,351,310
Advances, deposits, prepayments and other receivables	10	503,963	843,072
Short term investments		1,363,874	873,168
Cash and bank balances	11	7,771,390	6,813,730
		35,214,685	28,062,795
		37,716,390	30,531,141

Chief Executive

Director

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2012

		Three months period ended		
		September 30,	September 30,	
	Note	2012 Rupees	2011	
	Note	Rupees	('000)	
SALES		42,347,027	41,409,638	
Sales tax		(5,774,680)	(5,475,464)	
NET SALES		36,572,347	35,934,174	
Cost of products sold		(34,785,794)	(34,717,872)	
GROSS PROFIT		1,786,553	1,216,302	
Other operating income	12	718,506	559,965	
Operating expenses		(352,647)	(162,265)	
OPERATING PROFIT		2,152,412	1,614,002	
Finance cost	13	(379,128)	(230,379)	
Income on bank deposits and short term investments		263,750	226,416	
Share of profit of associated companies		(6,568)	23,282	
Other charges	14	(139,796)	(110,493)	
PROFIT BEFORE TAXATION		1,890,670	1,522,828	
Provision for taxation	15	(600,000)	(425,000)	
PROFIT FOR THE PERIOD		1,290,670	1,097,828	
Earnings per share - Basic and diluted (Rupees)		18.67	15.88	

Chief Executive

Director

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2012

	Three months period ended		
	September 30, 2012	September 30, 2011	
	Rupees ('000)		
PROFIT FOR THE PERIOD	1,290,670	1,097,828	
Other comprehensive income	-	-	
TOTAL COMPREHENSIVE INCOME	1,290,670	1,097,828	

Chief Executive

Director

CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2012

	Three months period ended	
	September 30, 2012	September 30, 2011
	Rupee	es ('000)
CASH FLOW FROM OPERATING ACTIVITIES		
Receipts from customers	32,039,161	32,492,052
Payments for purchase of products and operating expenses	(30,342,225)	(30,875,405)
Other charges received	46,940	6,100
Long term deposits received	7,644	13,402
Income tax paid	(441,230)	(519,322)
Cash flow from operating activities	1,310,290	1,116,827
CASH FLOW FROM INVESTING ACTIVITIES		
Addition to property, plant and equipment	(99,996)	(88,164)
Proceeds from sale of property, plant and equipment	149	84
Long term investments in associated companies	-	(11,579)
Short term investments	(459,660)	523,029
Income received on bank deposits and short term investments	207,286	214,111
Cash flow from investing activities	(352,221)	637,481
CASH FLOW FROM FINANCING ACTIVITIES		
Dividends paid	(605)	(812)
Cash used in financing activities	(605)	(812)
EFFECT OF EXCHANGE RATE CHANGES	196	2,515
INCREASE IN CASH AND CASH EQUIVALENTS	957,660	1,756,011
CASH AND CASH EQUIVALENTS AT JULY 1	6,813,730	5,218,037
CASH AND CASH EQUIVALENTS AT SEPTEMBER 30	7,771,390	6,974,048

Chief Executive

Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2012

	Share capital	Special reserve	Unappropriated profit	Total
		Rupee	s ('000)	
BALANCE AS AT JUNE 30, 2011	691,200	27,407	10,827,601	11,546,208
Total comprehensive income for the three months period ended September 30, 2011	-	-	1,097,828	1,097,828
Transfer to special reserves by associated companies		12,469	(12,469)	
BALANCE AS AT SEPTEMBER 30, 2011	691,200	39,876	11,912,960	12,644,036
Total comprehensive income for the nine months period ended June 30, 2012	-	-	3,022,487	3,022,487
Transfer to special reserves by associated companies	-	14,988	(14,988)	-
Transaction with owners:				
Final dividend @ 300% relating to year ended June 30, 2011	-	-	(2,073,600)	(2,073,600)
Interim dividend @ 175% relating to year ended June 30, 2012	_	-	(1,209,600)	(1,209,600)
Total transactions with owners	-	-	(3,283,200)	(3,283,200)
BALANCE AS AT JUNE 30, 2012	691,200	54,864	11,637,259	12,383,323
Total comprehensive income for the three months period ended September 30, 2012	-	-	1,290,670	1,290,670
Transfer from special reserves by associated companies	-	(104)	104	-
BALANCE AS AT SEPTEMBER 30, 2012	691,200	54,760	12,928,033	13,673,993

Chief Executive

Director

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED)

FOR THE THREE MONTHS PERIOD ENDED SEPTEMBER 30, 2012

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company was listed on Karachi Stock Exchange on March 7, 2005. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2012: 34.38%) shares of the Company.

2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the three months period ended September 30, 2012 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2012.

	September 30, 2012	June 30, 2012
	Rupee	es ('000)
4. TRADE AND OTHER PAYABLES		
Creditors	16,606	9,855
Due to related parties (Unsecured) -note 4.1	19,976,764	14,800,352
Accrued liabilities	1,703,095	1,050,290
Advance from customers	1,350,207	1,504,526
Retention money	64,086	54,910
Workers' welfare fund	269,009	231,064
Unclaimed dividend	15,145	15,750
	23,394,912	17,666,747

4.1 Due to related parties	September 30, 2012 Rupees	June 30, 2012 s ('000)
4.1 Due to related parties National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Workers' profit participation fund APL Employees Provident fund	3,136,647 16,704,397 13,657 19,422 101,852 789 19,976,764	1,459,779 13,306,444 15,561 15,796 - 2,772 14,800,352
5. CONTINGENCIES AND COMMITMENTS		
(i) Tax contingency related to proration of expenses against local and export sales for prior years, as per show cause notices of tax department. The Company has filed its response against the show cause notice and no further action has yet been taken by the department.	850,348	850,348
 (ii) Corporate guarantees and indemnity bonds issued by the Company to the Commissioner Inland Revenue, Islamabad 	2,013,101	2,013,101
(iii) Guarantees issued by bank on behalf of the Company	83,304	78,304
(iv) Capital expenditure commitments	310,530	323,371
(v) Commitments for rentals of assets under operating lease agreements	1,369,846	1,381,421
	Three months to September 30, 2012	Year ended June 30, 2012
6. PROPERTY, PLANT AND EQUIPMENT	Rupees	s ('000)
Opening net book value Additions Disposals	1,342,228 36,275	1,038,290 479,377
Cost Depreciation	(1,531) 1,531	(1,935) 1,935
Depreciation charge	49,336	175,439
Closing net book value Capital work in progress	1,329,167 323,069	1,342,228 259,348
	1,652,236	1,601,576

				Septen	ionths to iber 30, 112	Year ended June 30, 2012
-					Rupees ('((000
7.	LONG TERM INVESTMENTS IN ASSOCIATED C	JUMPANI	:5			
	Movement during the period/year			01	C 027	040.057
	Balance at beginning of the period / year Investment in associated companies			81	i6,037 -	842,957 11,578
	Share of profit/(loss) of associated companies			(2,015)	76,966
	Impairment loss of investment in National Refin	ery Limite	d		4,553)	(50,460)
				(6,568)	26,506
	Dividend from associated companies				-	(25,004)
	Balance at end of the period / year			84	19,469	856,037
	_	-	oer 30, 2			e 30, 2012
		Holding %		iount ('000)	Holding %	Amount Rs ('000)
7.1	The Company's interest in associated companies is as follows:	70	113		70	
	National Refinery Limited - Quoted Attock Refinery Limited - Quoted Attock Information Technology Services	1 1.68		,130 ,071	1 1.68	502,577 452,798
	(Private) Limited - Unquoted	10	9	,163	10	9,004
	Carrying value on equity method		962	,364		964,379
	Less: Impairment loss - National Refinery Limited (note 7.2)		(112	2,895)		(108,342)
			849	,469		856,037

7.2 Impairment loss is based on a valuation analysis carried out as at June 30, 2012 by an external investment advisor engaged by the Company. The recoverable amount has been estimated on a value in use calculation.

8. STOCK IN TRADE

It includes the Company's share of pipeline stock amounting to Rs 3,270,959 thousand (June 30, 2012: Rs 2,196,602 thousand) and Rs 406,311 thousand (June 30, 2012: Rs 1,039,752 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

		September 30, 2012	June 30, 2012
9.	TRADE DEBTS	Rupee	es ('000)
	Trade debts include following balances due from related parties.		
	Attock Gen Limited Pakistan Oilfields Limited Attock Cement Pakistan Limited Attock Refinery Limited	15,572,058 33,554 16,590 953 15,623,155	13,148,890 29,264 12,082 <u>791</u> 13,191,027
10.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
	Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Due from related parties - unsecured APL Gratuity fund Attock Information Technology Services (Private) Limited Attock Cement Pakistan Limited Workers' profit participation fund	142,256 28,072 51,933 45,602 28,528 205,036 1,789 701 46 - 503,963	304,695 41,081 57,904 20,184 28,528 339,918 2,690 936 196 46,940 843,072
11.	CASH AND BANK BALANCES		
	Cash in hand Bank balances	2,808	1,947
	On short term deposits On interest/mark-up bearing saving accounts (includes US \$ 103 thousand; 2012: US \$103 thousand) On current accounts (includes US \$ 189 thousand; 2012: US \$ 189 thousand)	5,315,000 1,815,873 637,709	5,500,000 958,719 353,064
		7,768,582	6,811,783
		7,771,390	6,813,730

11.1 Short term deposits of Rs 96,241 thousand (June 30, 2012: Rs 81,014 thousand) were under lien with banks against letters of guarantees and letters of credits.

		Three months period ended		
		September 30, September 3 2012 2011		
		Rupees	; ('000)	
12.	OTHER OPERATING INCOME			
	Commission and handling income	293,850	287,731	
	Mark-up on late payments	410,611	250,259	
	Exchange gain	91	14,987	
	Other income	13,954	6,988	
		718,506	559,965	
13.	FINANCE COST			
	Bank charges	3,717	3,871	
	Late payment charges	375,411	226,508	
		379,128	230,379	
14.	OTHER CHARGES			
	Workers' profit participation fund	101,852	80,502	
	Workers' welfare fund	37,944	29,991	
		139,796	110,493	
15.	PROVISION FOR TAXATION			
	Current	603,000	427,000	
	Deferred	(3,000)	(2,000)	
		600,000	425,000	
16.	TRANSACTIONS WITH RELATED PARTIES			
	Associated companies			
	Purchase of petroleum products	28,540,953	26,982,128	
	Sale of petroleum products	5,088,200	4,650,420	
	Commission and handling income	293,850	287,732	
	Mark-up earned on late payments	409,988	248,662	
	Late payment charges Administrative services expense	375,411 41,783	226,508 31,190	
	אמווווווזסה מיואב אבו אורבא בצאבוואב	41,703	01,130	

	Three months period ended	
	September 30 2012	, September 30, 2011
	Rupees ('000)	
Other related parties		
Remuneration of Chief Executive and key management personnel including benefits and perquisites	7,728	8,595
Contribution to staff retirement benefits plans		
APL Employees provident fund	1,902	-
APL Gratuity fund	902	-
Contribution to workers' profit participation fund	101,852	80,502

17. OPERATING SEGMENT

17.1 The financial information has been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company are as follows:

	Three months period ended	
	September 30 2012	, September 30, 2011
	Rupees ('000)	
Product		
High Speed Diesel	19,140,090	18,669,856
Furnace Fuel Oil	13,818,899	12,143,586
Premier Motor Gasoline	5,512,313	5,835,997
Bitumen	2,437,647	2,320,197
Others	1,438,078	2,440,002
	42,347,027	41,409,638

17.2 Revenues of Rs 4,846,630 thousand (2011: Rs 4,404,070 thousand) were derived from a single customer.

18. NON-ADJUSTED EVENT AFTER THE BALANCE SHEET DATE

The Board of Directors in their meeting held on September 15, 2012 have proposed a final cash dividend for the year ended June 30, 2012 @ Rs. 32.50 per share, amounting to Rs 2,246,400 thousand for the approval of the members in the Annual General Meeting to be held on October 17, 2012.

19. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 17, 2012.

Chief Executive

Director

